

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

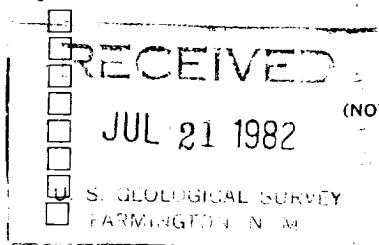
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850 Ft./South; 1520 Ft./West lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to change the casing and cement program as follows: Drill 13-3/4" surface hole to approx. 300ft. using natural mud. Run new 10-3/4", 32.75#, H-40 ST&C casing to T.D. Circulate cement to the surface with approx. 250 cu.ft. of class "B" cement. Drill out with 9-7/8" bit and a starch base, non-dispersed, permaloid mud to approx. 6462ft. Log the well. Run new 7-5/8", 26.40# K55, S.T.&C. casing to T.D. Cement 1st stage with approx. 480 cu.ft. of 50-50 poz mix followed by approx. 91 cu.ft. of class "B" cement. Cement 2nd stage with approx. 475 cu.ft. of poz mix through a D.V. Tool set at approx. 4050ft. Drill the D.V. Tool. Drill out with 6-3/4" bit and natural gas to T.D. of approx. 8305ft. Log the well. Run new 5-1/2", 15.50#, K-55 S.T.&C. pipe to T.D. with a liner hanger at approx. 6262ft. Cement with approx. 295 cu.ft. of 50-50 poz mix cement. Pressure test the casing. Perf and frac the Dakota zone. Set a bridge plug above the Dakota zone. Perf and frac the Mesaverde zone. Clean the Mesaverde zone up. Remove the bridge plug. Clean the Dakota zone up. Run new 2-3/8", 4.7#, E.U.E. 155 tbg. with a production packer and set it above the Dakota zone. Run (OVER) Subsurface Safety Valve: Manu. and type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry A. Mott TITLE Area Supt. DATE July 20, 1982

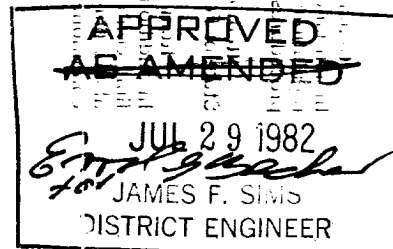
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____



*See Instructions on Reverse Side

NMOCC



General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

another string of 2-3/8", 4.7#, E.U.E., J55 tubing and land in the Mesaverde zone. Nipple down the wellhead. Test the packer for leakage. Test each zone. Connect to a gathering system.

25: variations in behavior. 152