## LINITED STATES

P.O. Box 808, Farmington, N.M. 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1850 ft./S; 1520 ft./W line  AT TOP PROD. INTERVAL: Same as above  11. SEC., T., R., M., OR BLK. AND SURVEY  AREA  Sec. 23, T26N, R4W, N.M.P  12. COUNTY OR PARISH  Pio Arriba  New Mexic	SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY			
	7. UNIT AGREEMENT NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Jicarilla "F"  9. WELL NO  7  10. FIELD OR WILDCAT NAME  Basin Dakota; Blanco Mesaverde  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Sec. 28, T26N, R4W, N.M.P.M.  12. COUNTY OR PARISH Rio Arriba  New Mexico	(Do not use this form for proposals to drill or reservoir. Use Form 9-331-C for such proposals.  1. oil gas well other.  2. NAME OF OPERATOR  Union Texas Petroleum.  3. ADDRESS OF OPERATOR  P.O. Box 808, Farmingt.  4. LOCATION OF WELL (REPORT LObelow.) AT SURFACE: 1850 ft./S;			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES  15. ELEVATIONS (SHOW DF, KDB, AND 7262 R.K.B.  (NOTE: Report results of multiple completely or change of Form 9-330.)	NDICATE NATURE OF NOTICE,  15. ELEVATIONS (SHOW DF, KDB, AND WD)  7262 R.K.B.  RECEIVED  (NOTE: Report results of roughleyers or zone change of Form 9-330.)	16. CHECK APPROPRIATE BOX TO REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES			
ABANDON* (other) Ran 5 1/2" casing as liner x  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent discluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)*	ETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, go any proposed work. If well is directionally drilled, give subsurface locations and for all markers and zones pertinent to this work.)*	(other) Ran 5 1/2" casing as  17. DESCRIBE PROPOSED OR COMP including estimated date of startimeasured and true vertical depths			

- 1. Drilled 6 3/4" hole with natural gas to total depth of 8358 ft. R.K.B. Total depth was reached on 9/3/82.
- 2. Ran 48 joints of 5 1/2", 15.50#, K-55 casing as a liner. Bottom of liner was set at 8333 ft. R.K.B. Top of liner was set at 6288 ft. R.K.B. Float collar was set at 8290 ft. R.K.B.
- 3. Cemented liner with 320 cu. ft. of 50-50 pozmix with 2% gel, 1/2% CFR-2, 1/4 lb. of Flo-Cele per sack. Job completed 9/5/82.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.				
18. I hereby certify that the foregoing is a signed from the E. Koddy  Kenneth E. Roddy	rue and correct	DATE	September	14,	1982	
	(This space for Federal or State office use)				:	
APPROVED BY	TITLE	_ DATE	Ī			

ACCEPIED FOR RECORD

\*See Instructions on Reverse Side

SEP 22 1982