

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

R

DEC 21 1982

OIL CONSERVATION

DIST. #3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator

CHANGED TO: Kimbell Oil CompanyAddress 3000 Ft. Worth National Bank Bldg.
Fort Worth TX 76102

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Curtis J. Little

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salazar	Well No. 7	Pool Name, Including Formation Ballard-Pictured Cliffs Est	Kind of Lease Federal State, Federal or Fee	Lease No. SF-080136
Location Unit Letter <u>C</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>1670</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>25N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4289 Farmington NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-6-82	Date Compl. Ready to Prod. 10-22-82		Total Depth 2329'GR		P.B.T.D. 2314'GR			
Elevations (D ₁ 6359'GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2181		Tubing Depth none			
Perforations 2181, 83, 94, 96, 2201-11, 16-24, 38-42, 46-56, 70-76, 24" apart, 28 holes					Depth Casing Shoe 2322			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7"		127'GR		65 sx (77 cf)			
6-1/4"	2-7/8"		2322'GR		300 sx poz & 50 sx neat (590 cf)			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

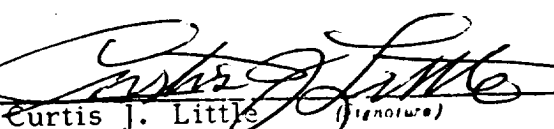
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 400	Length of Test 3 hrs.	Bbls. Condensate/MMCF none	Gravity of Condensate -
Testing Method (pilot, back pr.) bk pr.	Tubing Pressure (shut-in) tubingless	Casing Pressure (shut-in) 7-day 708 psi	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
Curtis J. Little (Signature)

AGENT

(Title)

12-20-82

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____
Original signed by _____TITLE _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.