

This form is not to
be used for reporting
packer leakage tests
in the State of New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amoco Production Company Lease Jicarilla Gas Com 155A Well No. 1
Location of Well: Unit H Sec. 32 Twp. 26 Rge. 5 County Rio Arriba
Name of Reservoir or Pool (Oil or Gas) (Flow or Art. Lift) Prod. Medium (Tbg. or Csg.)
Upper Completion Otero Chacra Gas Flow Tbg
Lower Completion Gonzales Mesaverde Gas Flow Tbg

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXXX)
	<u>1-6-83</u>	<u>7 Days</u>	<u>858</u>	
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXXX)
	<u>1-6-83</u>	<u>7 Days</u>	<u>915</u>	

FLOW TEST NO. 1

Commenced at (hour, date)* 1-13-83 Zone producing (Upper ~~XXXXXXX~~):

Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>1-13-83</u>	<u>0</u>	<u>858</u>	<u>915</u>		<u>Flowed Upper Zone - Lower SI</u>
<u>1-13-83</u>	<u>15 min</u>	<u>150</u>	<u>915</u>		
<u>1-13-83</u>	<u>30 min</u>	<u>128</u>	<u>915</u>		<u>Flowed Upper Zone - Lower SI</u>
<u>1-13-83</u>	<u>45 min</u>	<u>116</u>	<u>916</u>		<u>Flowed Upper Zone - Lower SI</u>
<u>1-13-83</u>	<u>1 hr</u>	<u>108</u>	<u>916</u>		<u>Flowed Upper Zone - Lower SI</u>
<u>1-13-83</u>	<u>2 hrs</u>	<u>88</u>	<u>918</u>		<u>Flowed Upper Zone - Lower SI</u>
<u>1-13-83</u>	<u>3 hrs</u>	<u>82</u>	<u>920</u>		<u>Flowed Upper Zone - Lower SI</u>

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXXX)
	<u>1-13-83</u>	<u>7 Days</u>	<u>862</u>	
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes XXXXX)
	<u>1-6-83</u>	<u>14 Days</u>	<u>953</u>	

FLOW TEST NO. 2

Commenced at (hour, date)** 1-20-83 Zone producing (~~XXXXXXXX~~Lower):

Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>1-20-83</u>	<u>0</u>	<u>862</u>	<u>953</u>		<u>Flowed Lower Zone - Upper SI</u>
<u>1-20-83</u>	<u>15 min</u>	<u>862</u>	<u>420</u>		
<u>1-20-83</u>	<u>30 min</u>	<u>862</u>	<u>240</u>		<u>Flowed Lower Zone - Upper SI</u>
<u>1-20-83</u>	<u>45 min</u>	<u>862</u>	<u>175</u>		<u>Flowed Lower Zone - Upper SI</u>
<u>1-20-83</u>	<u>1 hr</u>	<u>862</u>	<u>180</u>		<u>Flowed Lower Zone - Upper SI</u>
<u>1-20-83</u>	<u>2 hrs</u>	<u>862</u>	<u>140</u>		<u>Flowed Lower Zone - Upper SI</u>
<u>1-20-83</u>	<u>3 hrs</u>	<u>862</u>	<u>110</u>		<u>Flowed Lower Zone - Upper SI</u>

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 10 1983
Oil Conservation Division

by Original Signed by CHARLES GHOLSON

Title Deputy State Engineer, District #3

Operator Amoco Production Company

By Original Signed By

Title District Engineer

Date February 7, 1983

RECEIVED
FEB 10 1983
OIL CON. DIV.
DIST. 3

1983 INITIAL + Annual Packer Leakage test

Ticarrilla Gas Con 155A-1

