

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

3. Lease Designation and Serial No.  
*FEL - 080130*

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
*Salazar 27-1*

9. API Well No.  
*30-039-23081*

10. Field and Pool, or Exploratory Area  
*Recomplete to Bossi Fruitland Co.*

11. County or Parish, State  
*Rio Arriba Co. N.M.*

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
*Kimbrell Operating Co.*

3. Address and Telephone No.  
*777 Taworst, P.I.A. 817 3352591*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*1650 FSL & 1840 FEL  
Sec. 27 T. 25N, R6W*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

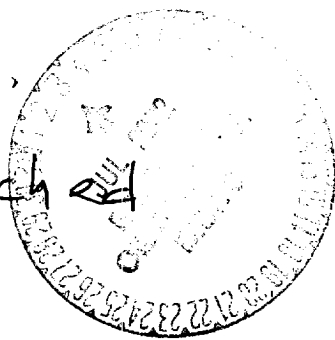
TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached



RECEIVED  
2002 JUN 26 PM 1:15  
070 FARMINGTON, NM

4. I hereby certify that the foregoing is true and correct

Signed *[Signature]*  
(This space for Federal or State Official)  
*Jim Lovato*

Title *VP*

Date *6-20-02*

Approved by  
Conditions of approval, if any:

Title

Date *JUL - 2*

Attachment "A" To BLM Form 3160-5 Sundry Notice

*Kimbell Operating*  
Kimbell Oil Company of Texas

Well Data and Operations Information

Proposed Wellbore Plug back and Recompletion of

Salazar G Com 27-1 Well

1650' FSL & 1840' FEL

Section 27, T25N, R6W

NM Federal Lease: NMSF-080136

Rio Arriba Co., New Mexico

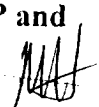
Well Data:

1. Total Depth @ 6036'.
2. P.B.T.D. @ 5987'.
3. Completion Date : 03-30-92 In Gallup Formation.
4. Perforations @ 5946'-5602' ( 21 holes).
5. 9-5/8" 24#/ft. Casing set @ 212' . Cemented to surface w/ 175 sx.
6. 4-1/2" 10.5#/ft. casing set @ 6036' KB w/ DV tool set @ 4851' KB.
  - a. Stage 1 cemented w/ 225 sx. Class "H" w/ 2% gel Cement.
  - b. Stage 2 thru DV tool with 700 sx. Class "B" w/ 2% D-79 + 100 sx. Class "H" w/ 2% gel. Cement--circulated to surface. Top of Cement @ 350' w/ temp. Survey.
7. 2-3/8" production tubing on packer set @ 5943' KB.
8. Formation Tops:

Ojo Alamo @ 1690'	Cliff House @ 3785'
Fruitland Coals @ 1962'	Menefee @ 3820'
Pictured Cliffs @ 2220'	Point Lookout @ 4380'
Lewis @ 2370'	Mancos @ 4618'
Chacra @ 3060'	Gallup @ 5598'
9. G.L. Elevation @ 6368' GR ; KB Elevation @ 6381' GR
10. Spud date : 07-24-83

Operations Procedure:

1. Move in and rig up workover rig. Blow down well and load with water. Nipple down wellhead and nipple up Blow out equipment. Test to 2000 psig.
2. Trip out of hole with 2-3/8" Tubing and pick up 4-1/2" CIBP on Tubing and TIH to 5590'. Set CIBP @ 5590'. Pick up tubing 5 joints and TIH to tag top of CIBP. Mix and circulate to spot 100' cement plug on top of CIBP from 5590' to 5890'. JUL 02 2002  
TOOH with tubing and pick up second CIBP and TIH to @ 2600' Set CIBP and pressure test same to 500 Psig. TOOH and lay down tubing.




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Attachment "A" to

BLM Form 3160-5

Salazar G Com 27-1 Well

3. Rig up wireline perforators and run GR/neutron/CCL cased hole log from 2600'-1600'. Load 3-1/8" casing gun with 4 JSPF @ 180 degree phasing and perforate clean Basal Fruitland Coal intervals as picked from GR/Neutron log onsite.
4. Release wireline Company. Pick up new 2-3/8" tubing with 4-1/2" fullbore model "R" type double grip packer and TIH to 25' above top perforation. Set packer and test annulus to 500 psig below BOPE. Nipple down BOPE and nipple up wellhead. Retest annulus to 500 psig.
5. Rig down and release workover rig.
6. Move in a rig up rental frac tank(s) and fill with clean water as per frac company. Move in and rig up frac company and perform acid breakdown perforations as per service company acid job design. Flow back well until dead. Rig up to conduct N2 Foam Frac down 2-3/8" tubing as per approved fracture treatment procedure.
7. Shut in well after fracturing procedure for 30 minute pressure recordings every 5 minutes. Rig down frac company and rig up flowback lines and positive choke to flow back into frac tanks. Install 10/64" Positive choke bean into choke body and open well to tank. Flow back well for 24 hours on 10/64" choke then increase choke bean size to 32/64" bean. Flow back well until it has cleaned up.
8. Shut in well for 72 hours and run bottom hole static pressure on wireline. Notify OCD and El Paso of intent to place well to sales. Open well to sales and report daily flow rates and pressures to Ft. Worth Office for a minimum of 7 days.

  
Prepared By: Jonathan M. Stickland      Dated: 6/10/02  
Operations Engineering for  
Kimbell Oil Company of Texas

JUL 08 2002

