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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MW PETROLEUM CORP			Well	API No.							
MW PETROLEUM CORPORATION Address							30	300392310500			
1700 LINCOLN, SUITE	900, DE	NVER.	СО	80203							
Reason(s) for Filing (Check proper box,		<u>~</u>			Ou	ves (Please expl	ain)				
New Well		Change in	•	. L							
Recompletion	Oil Casinuba	ad Gas	Dry C	cnsate							
If change of operator give name											
and address of previous operator	AMOCO P	RODUCT	10N	CO., P.	0. BOX 8	00. DENV	FR, CO	80201			
II. DESCRIPTION OF WELI	L AND LE	ASE									
Lease Name		Well No.	Pool	Name, Includi	ng Formation	•		Kind of Lease		Lease No.	
JICARILLA APACHE A 1	18	7 GAVILAN PI				CLIFFS (GAS)	BIA		TR#215	
N		790			ECT	. 2	200 -		TOT TO		
Unit LetterN	:	120	_ Pect 1	rom the	TOT I	e and2	300 Pe	et From The .	FWI	Line	
Section 25 Towns	hip 26	N	Range	• 3W	, N	мрм,	RIC	ARRIBA		County	
III. DESIGNATION OF TRA	NCDODTE	ED OF O	TT AT	NES BLATTE	DAT CAC						
Name of Authorized Transporter of Oil	LA N2LOKII	or Conde		ND NATU		ve address to wi	hich approved	copy of this !	orm is to be s	ieni)	
GARY Williams ENERGY CORP						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, Bloom Field NM 87413					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas CEL PASO NATURAL GAS COMPANY						Address (Give address to which approved copy of this form is to be sent)					
		· · · · · · · · · · · · · · · · · · ·		_ -	P.O. BOX 1492, EL						
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?		When	When ?			
f this production is commingled with the	at from any ot	her lease or	pool, g	ive commingl	ing order num	ber:	1,				
IV. COMPLETION DATA	•				•						
Decision Transform India	- (3/)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Dark	<u> </u>	1	<u></u>	<u></u>		
Date Spudded	pl. Ready to	o Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	roducing F	onnatio	<u> </u>	Top Oil/Gas Pay			Tubing Depth				
Perforations				-				Depth Casin	g Shoe		
		TUDING	CAS	INC AND	CEMENT	NC DECOR				· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11000 0100		O'lone a room ole									
V. TEST DATA AND REQUI	CCT FOR	ATTOW	ADIE	,				J			
OIL WELL (Test must be after				-	be equal to or	exceed top allo	owable for this	Carl Stock	m በመደመስ		
Date First New Oil Run To Tank	Date of Te		<u> </u>		,	ethod (Flow, pu			5 5	7 C	
								M			
Length of Test	h of Test Tubing Pressure					ure		Choke OCT1 1 1991.			
Actual Prod. During Test Oil - Bbls.					Water - Bbls			ON. DIV.			
									DIST. 3		
GAS WELL	•					······································		-	7101. 0		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	sale/MMCF		Gravity of C	Condensate		
									A. J. 6'.		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	<u> </u>				<u> </u>			<u> </u>			
VI. OPERATOR CERTIFIC				NCE	(OIL CON	ISERV	MOITA	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of m					Date	Approve	d i	IGT 1	1 1991		
	1				500						
- famerile	^				By_	`X	- /	$I(\mathcal{A})$			
Signature' [AURIE D-WEST	- Ass	STANT	5 Sec	RETARY	-, -	J.	1 suppor	· X20	·3/2		
Printed Name 10-9-91	>	3-837	Title		Title		PERMISSR	DISTRIC	43		
70-9-91 Date	50 5		cobone					-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.