

OIL CONSERVATION DIVISION
P. O. BOX 2088 1 Inland
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator LADD PETROLEUM CORP.

Address P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lindrith	Well No. 110E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. SF079161
Location				
Unit Letter C	1010'	Feet From The North	Line and 1650'	Feet From The West
Line of Section 10	Township 26N	Range 7W	, NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corp.	P O Box 1528, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 10	Twp. 26N	Rge. 7W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)		XX	XX					
Date Spudded 1-31-83	Date Compl. Ready to Prod. 4-28-83	Total Depth 7000'	P.B.T.D. 6895' RKB					
Elevations (DF, RKB, RT, GR, etc.) 6121' GL; 6134' RKB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6665	Tubing Depth 6688' RKB					
Perforations 6665-6734' 33 holes	Depth Casing Shoe 6966' RKB							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8"	243 200' RKB	173 cf
7-7/8"	5-1/2"	6966' RKB	1444 cf in 3 stages
	1-1/2"	6688' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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MAY 2 1983

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 1366	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) one point back press.	Tubing Pressure (Shut-in) 1425 psi	Casing Pressure (Shut-in) ---	Choke Size 5/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

6-13-83
APPROVED JUN 1 1983
Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT # 3
TITLE

Jim L. Jacobs (Signature)
Agent (Title)

5-20-83

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own