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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
AUG 18 1983

OIL CON. DIV.  
DIST. 3

Operator  
Amoco Production Company

Address  
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal 151	Well No. 6E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 151
Location Unit Letter 0 : 855 Feet From The south Line and 1570 Feet From The east Line of Section 9 Township 26N Range 5W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 9	Twp. 26N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 5-25-83	Date Compl. Ready to Prod. 7-19-83	Total Depth 7952'	P.B.T.D. 7943'					
Elevations (DF, RKB, RT, GR, etc.) 6936' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7716'	Tubing Depth 7942'					
Perforations 7716'-7722', 7736'-7744', 7840'-7858', 7886'-7894', 7918'-7940	2 JSPF .38" diameter 124 holes		Depth Casing Shoe 7952'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 40# HC-95	331'	350
8-3/4"	7" 20# K-55, 23# K-55 HC-95, 26# S0095	3725'	500
6-1/8"	4-1/2" 10.5# K-55	7952'	500
	2-3/8"	7942'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 645	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 1740 psi	Casing Pressure (Shut-in) 2215 psi	Choke Size .75

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

(Signature)

District Administrative Supervisor

(Title)

August 17, 1983

(Date)

OIL CONSERVATION DIVISION

AUG 18 1983

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filled for each pool in multi-completed wells.