Form 3160-5 (November 1983) (Formerly 9-331)

OIL

At surface

17:

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Interior erice alde)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES (Other Instructions on re-

Badget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 155 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON M	/ELLS
		4 . 413		K 1	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.)

Jicarilla Apache 7. UNIT AGREEMENT NAME

	WELL L	WELL	€	OTHER	
2.	NAME OF O	PERATOR			
	Amoco	Produc	tio	n Co.	

8. PARM OR LEASE NAME

ADDRESS OF OPERATOR

Jicarilla Gas Com 155 "B" S. WHLL NO.

501 Airport Drive, Farmington, N M 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT

1000' FNL X 800'

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

BUILDAL OF LAND PART OF A PER 15. ELEVATIONS (Show whether Dr. RT. GK, etc.) 14. PERMIT NO. 64091 GR

NE/NE Sec. 31, T26N,R5W 12. COUNTY OR PARISH 13. STATE

Rio Arriba

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF FRACTURE TREATMENT REPAIRING WELL

ERACTURE TREAT SHOUT OF ACIDIZE

Other

MULTIPLE COMPLETE ABANDON\*

SHOOTING OR ACIDIZING (Other) Spud & Set Casing

ALTERING CABING AEANDONMENT\*

(Norr: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Observe the weeks on completely operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any protest work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)\*

Spud a 12-1/2" hole on 6-23-84 at 1700 hrs. Drilled to 339'. Set 8-5/8", 24#, K-55 casing at 339' and cemented with 480 cu. ft. Class B, 2% CaCl2. Circulated cement to surface. Pressure tested casing to 1500 psi. Drilled a 7-7/8" hole to a TD of 5199' on 6-30-84. Set 4-1/2" 10.5#, J-55 casing at 5199'. Stage 1: cemented with 462 cu. ft. Class B 50:50 poz, 6% FLA and tailed in with 118 cu. ft. Class B Neat. Stage 2: cemented with 1,182 cu. ft. Class B 65:35 poz, 6% gel, 6% FLA and tailed in: with 118 cu. ft. Class B Neat. Circulated to surface. The DV tob! was set at 3712' and the rig was released on 7-1-84.



s. I hereby cert <b>Original Signed</b> By		7-25-84	
(This space for Federal or State office use)	TITLE Man Dapervisor	ACCEPTED FOR RECORD	
APPEOVED BY	TITLE	DATE AUG 0 6 1984	
	MMOCC	FARMINGTON RESOURCE AREA	