		/.	/ approved.	
Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions of re-			Budget Bureau No. 1004-0135 Expires August 31, 1985	
			5. LEASE DESIGNATION AND SERIAL NO.	
BUI	REAU OF LAND MANAGEME	ENT /	Jicarilla Gas	
SUNDRY N	OTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE O	TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Jicarilla Apache	
1.			7. UNIT AGREEMENT NAME	
WELL GAS X OTHI	ra .			
2. NAME OF OPERATOR			S. FARM OR LEASE HAME	
Amoco Production Co	ompany		Jicarilla Gas	Com 155 "E
		01	9. WHILL NO.	
501 Airport Drive,	Farmington, NM 874 lon clearly and in accordance with a		10. FIELD AND POOL, OR W	TIT DO LE
See also space 17 below.) At surface			Blanco Mesaverde	
1000' FNL X 800' FEL PECTON NEW TO SERVICE T			11. SEC., T., B., M., OR BELK, AND NE/NE Sec. 31, T26N, R5W	
			MI/ MI DEC. JI	, 120N, KJM
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 1	S. STATE
	6409' GR	FAU O - CAUTE CONTRACTOR	Rio Arriba	New Mexico
16. Chl.	A D. T. I. J	N. (N. D. O.		
	Appropriate box to indicate	Nature of Notice, Report, or Ot		
		SUBREQUE	INT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	.L
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	<u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other) <u>Completion</u>	of multiple completion on	Well
(Other)		Completion or Recomplet	tion Report and Log form.)
proposed work. If well is dir nent to this work.) *	OPERATIONS (Clearly state all perti- rectionally drilled, give subsurface l	neut details, and give pertinent dates, i ocations and measured and true vertical	ncluding estimated date o depths for all markers as	f starting any od gones perti-
Moved in and rioga	d un corvice unit an	7/17/0/		
and nlugback danth	d up service unit on	7/17/84. Total depth of	the well is 51	99'
the following inter	rvale: 5086' 5062' 5	tested production casing	; to 3800 psi.	Perforated
2 ispf. 34" in di	emater for a total a	032'-5022', 5014'-4998',	4988'-4980', 4	950'-4924',
110.000 gal 20# ga	lled water 2% MCI	f 168 holes. Fraced int	erval 4924'-508	6' with
mesh sand.	ried water, 2% KCL, 1	gal surfactant/1000 gal	and 155,000 #2	0-40
71-1-0-7/011 - 11				
Landed 2-7/8" tubir	ng at 5086' and relea	sed the rig 7/25/84.		· •
	•	·		
	·			
18. I hereby certify that the foregoin	Signad D.			
SIGNED	Charles By TITLE A	Administrative Supervisor	T DATE 7/30/84	+
(This space for Federal or State	office use)	ACCE	TED FOR RECORD)
	 ,	AUUEN	TED TON HEDORE	
APPROVED BY	TITLE		AUG 1 6 1984	
COMPRESONS OF APPROVAL, II	D ALTE	,	AUG I 9 1984	

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA