

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 830' FSL x 1120' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) spud and set casing			

RECEIVED  
JUL 26 1983

5. LEASE  
Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 151

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE, Section 10, T26N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-23171

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6887' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved rotary rig on and spudded a 12-1/4" hole on 6-4-83. Drilled to 320' and landed 9-5/8", 36# K-55, and 40# E-95 casing at 316'. Cemented with 413 cu. ft. Class B cement with 2% CaCl<sub>2</sub>. Circulated to surface. Pressure tested casing to 800 PSI. Drilled an 8-3/4" hole to 3660' and landed 7", 23#, K-55 casing at 3660'. Cemented with 985 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat.\* Drilled a 6-1/4" hole and reached a TD of 7940 on 6-13-83. Landed 4-1/2", 10.5#, K-55 casing at 7940'. Cemented first stage with 200 cu. ft. Class B 50:50 POZ cement. Open DV tool at 5910' and cemented second stage with 296 cu. ft. Class B 65:35 POZ cement. Tailed in both stages with 118 cu. ft. Class B neat cement. Released rig 6-14-83.

\* Pressure tested intermediate casing to 1500 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By  
D.D. Lawson TITLE Dist. Admin. Supvr. DATE 7/21/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO  
BY SM