

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 070296 010792	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME Reames Com	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						8. FARM OR LEASE NAME, WELL NO. Reames Com #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 950' FNL & 1765' FEL, UNIT LETTER "B" At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-23172	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba County	
DATE ISSUED						13. STATE NM	
15. DATE SPURRED 7-2-83		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 6-7-99		18. ELEV. (DF, RKB, RT, GR, ETC) * 6639' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7498'		21. PLUG, BACK T.D. MD. & TVD 7324'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2728' - 2882' BASIN FRUITLAND COAL	
25. TYPE ELECTRIC AND OTHER LOGS RUN Depth Correlation						26. WAS WELL CORED	
27. WAS DIRECTIONAL SURVEY MADE							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		298'		12 1/2"	
7"		23#		5550'		8 3/4"	
29. LINER RECORD		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
SIZE 4 1/2"		5376		7498		4534	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7235'(MV/DK)		2726'(FC)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See Attached Summary.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 6-7-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing DHC #1621(MV/DK)	
DATE OF TEST 5-30-99		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
OIL - BBL 1320 MCFPD		GAS - MCF 0		WATER - BBL 0		GAS - OIL RATIO	
FLOW. TUBING PRESS 200#		CASING PRESSURE 200#		CALCULATED 24 - HR RATE 0		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V		35. LIST OF ATTACHMENTS Summary					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		JUL 12 1999					
SIGNED <u>Verla Johnson</u>		FARMINGTON FIELD OFFICE BY <u>Verla Johnson</u>					
TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u>		DATE <u>6/10/99</u>					

NMOCB

CONOCO INC.
REAMES COM #2
API #30-039-23172
950' FNL & 1765' FEL, UNIT LETTER "B"
Sec. 19, T26N-R06W

5/20/99 MIRU. Blow well down, kill tbq. with 20 bbls of one percent KCL. Down both strings, NDWH. NUBOP, off set spool. POOH with short string, 160 joints of 2 3/8" Hi-Drill tbq. SN on bottom. ND off set spool. Tried to pull out of hole with long string, long string stuck. Secure well; rig up blewly lines and comps.

5/21/99 Tbg. press. 180#, csg. press. 200#, Blew well down, kill tbq with 10 bbls 1% KCL. RU wireline, RIH with freepoint tool, tbq free to packer at 5355'. Cut tbq at 5332'. RD wireline. POOH with 2 3/8" tbq, tally out.

5/24/99 Csg. press. 250#, Blew well down, Kill well 20 bbls 1% KCL. RIH with wash pipe, drill collars, jars and tbq wash pipe to 5100'.

5/25/99 Csg press. 250#, Blew well down, kill well 20 bbls. 1% KCL. RIH with tbq. Tag fill at 5345' about 10' of sand on top of packer. Wash over and clean sand to top of packer. Use air/foam unit to clean out. POOH with tbq and wash pipe. RIH with overshot, drill collars, jars and tbq. Tag up on fish at 5332'. Latch on to fish, set jars off four times, seal assembly loose. Well started to unload. POOH with tbq, jars, drill collars, overshot, seal assembly, and 2000' of tbq. Last 10 joints of tbq full of sand. RIH with packer plucker, drill collars and tbq to 5100', above MV perfs.

5/26/99 Csg.press. 270#, blew well down. RIH with tbq, tag up on packer. Pick up power swivel, mill out packer. POOH with tbq drill collars, packer plucker, packer and tbq packer drag all the way to surface. Lay down drill collars and fishing tools

5/27/99 Csg press. 240#. Blew well down. Kill well 20 bbls 1% KCL. RU wireline co. RIH with 7" comp. Plug, under lubricator. Set plug at 2923'. POOH with setting tool. Load csg. with 110 bbls. 1% KCL. Pressure test csg to 3000#, held OK. Bled off. RIH with logging tool, Ran GR/CCL log from 2900', to 2000'. POOH with logging tool. RIH with 4" HSC perf. gun. first run , perf from 2863' to 2882', 4SPF- 76 holes. POOH with perf gun. RIH with perf. gun, 2nd run, perf. from 2800', to 2851'. 4SPF-52 holes. POOH with perf gun. RIH with perf gun 3rd run, perf. from 2760', to 2797'. 4SPF-60 holes. POOH with perf. gun. RIH with perf. gun. 4th. run, perf from 2728' to 2749'. 4SPF 44 holes. Total perf holes 232. POOH with perf gun. RD wireline co. Spot trailer with frac string. RIH with treating packer, and 3 1/2" frac string to 2630'. Set and test packer to 500#. Blew down.

5/28/99 Csg and tbq press. 0#. RU frac units. Bullheaded 750 gals. 15% HCL, started frac. Break point 3600#, used N2 foam, 30# gel, 1%KCL 56750 gals. with 150,500# AZ. Avg treating press. 3550#. Avg inj. rate was 40/14 BPM ISDP. 1750#. Final shut in press. 1450# in 15 mins. RD frac unit. RU to flow well to pit. Will drywatch well till it dies or keeps flowing.

5/29/99 Start flow back on 1/2" choke, tbq press. 400#, lots of fluids and sand. (5-28-99) After frac. 10 hrs. Later, tbq.press. 360# lots of fluid and sand. 10 hrs later, tbq. press. 280#, light fluids very little sand. Next 24 hrs. tbq. press. Stabilized at 200#, no more fluids and no more sand. Well stabilized at 200# csg press. 200# tbq press., 0 fluids, 1320 MCFPD on 1/2" choke , 24hrs test witness by Wes Herrera - Key Energy. Test date was 5-30-99. Shut well in.

6/1/99 Tbg. press. 580# (about a 24 hrs. SI) Blow well down. Unseated packer, POOH with 3 1/2" frac string, lay down and packer. RIH with 6 1/4" bit and 2 3/8" tbq. Tag up on sand at 2900', 23 feet of fill. Clean out fill to plug, using air / foam unit. Pick up swivel; tag up on composite plug, mill up some plug, chase to liner, mill out rest of plug. POOH with tbq and 6 1/4" bit.

6/2/99 Csg press. 400#. Blew well down, RIH with 3 7/8" bit, tag up on plug at top of liner. Mill out plug. RIH with tbq to 7000', unload well. RIH tag fill at 7288'. Clean out sand to 7324'. Tag up solid, mill on, could not make any more hole. POOH with tbq bit above liner.

6/3/99 Csg. press. 340#, Blew well down. RIH with tbq, tag on fill. Try to clean out fill could not. POOH with tbq, tally back out. Tally shows well clean out to 7367'. All perfs open 26' of rat hole. RU wireline unit, RIH with model "D", packer, set at 4500', POOH with setting tool. RD wireline unit. RIH with mule shoe collar, SN, tbq, seal assembly, tbq. Land tbq on hanger, FC 2726' & MV/DK 7235'. Used 60 bbls of 1% KCL to run long string in hole.

6/4/99 380# press. Blew well down. RD off set spool. RIH with sawtooth collar, SN an 85 joints of 2 3/8" Hydrill tbq, end of tbq at 2802'. NDBOP, NUWH. Rig up to swab, swab in DK/MV side. Made 5 swab runs, fluid level at 4000', swab down to 6000', well flowing. Recovered 20 bbls of fluid.

6/7/99 DK / MV tbq press. 480#, FC- tbq press. 440#, csg press. 460#, Rig down pulling unit. Move off.