

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-17	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State "A"
3. Address of Operator P.O. Box 780 Farmington, New Mexico		9. Well No. 62-M
4. Location of Well UNIT LETTER <u>D</u> <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesa Verde Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6592 GR		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7612'. 5-26-83

Ran ES and Gamma Ray Log.

Ran 5 1/2" Casing as follows:

7612' to 6609'	1003'	5 1/2"	17# ST&C K-55 Smls Casing
6609' to 1030	5579'	5 1/2"	15.5 LT&C K-55 Smls Casing
1030' to surface	1030'	5 1/2"	17# LT&C K-55 Smls Casing

Stage Tools run in casing string at 5608' and 3446'.

Cement Baskets run on casing string at 5692' and 3530'.

24 Centralizers run on casing string at following points:

7570', 7529', 7487', 7444', 7402', 7361', 7320', 7278', 7236', 7193', 7151', 7113',  
7071', 7029', 5649', 5568', 5525', 5483', 5443', 5400', 5361', 5320', 3487' and 3404'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Vergara TITLE Superintendent DATE 5-31-83

Original Signed by FRANK T. CHAVEZ  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Cemented 5 1/2" Casing in 3 stages.

First stage thru shoe at 7612' with 412.50 Cu Ft (250 sacks) 50-50 Poz, 6% Gel and 12 1/4# Gilsonite per sack followed by 118 Cu Ft Neat Cement.  
Plug down first stage 8:20 PM. 5-27-83

Second stage cemented thru stage tool set at 5608' with 412.50 Cu Ft(250 sacks) 50-50 Poz, 6% Gel and 12 1/4# Gilsonite per sack followed by 118 Cu Ft Neat Cement.  
Plug down second stage 9:30 PM. 5-27-83.

Third stage cemented thru stage tool set at 3446' with 825 Cu Ft(500 sacks) 50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by 1 18 Cu Ft(100 sacks) Neat cement  
Plug down third stage 11:00 PM. 5-27-83.

Cement circulated on all three stages.

Approx 2 bbls slurry on first stage.  
Approx 1 bbl slurry on second stage.  
Approx 5 bbls slurry on third stage.