

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-19803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East
Puerto Chiquito Mancos

8. FARM OR LEASE NAME

9. WELL NO.

38 (H-8)

10. FIELD AND POOL, OR WILDCAT
Puerto Chiquito Mancos,
East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T26N, R1E

12. COUNTY OR PARISH

Rio Arriba New Mexico

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP. OIL CON. DIV.

ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 3

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface
1980' FNL, 660 FEL, Sec. 8, T26N, R1E

PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

7051' GR

RECEIVED
JUN 10 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Comting of production csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/83 Run production casing string consisting of 84 joints
3073.81' TO--3090.97' overall 4-1/2" 11.6# N-80 8
round long T&C Range 3 set at 3061'. Cement with 155
cu. ft. of regular Class B cement slurry. No additives.

Equipment used: Texas pattern guideshoe
Regular float collar
6 centralizers located on joints
2-4-6-10-12

Cement top by Wilson Service Company temperature survey
1500' below surface.

Pressure tested 4-1/2" production casing to 1500# held
for 30 minutes with no pressure drop.

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Vice-President

DATE June 8, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE JUN 17 1983

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT
BY SM