

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080312-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

East
Puerto Chiquito Mancos

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp.

9. WELL NO.

#34 (K-5)

3. ADDRESS OF OPERATOR
221 Petroleum Center Bldg., Farmington, NM

10. FIELD AND POOL, OR WILDCAT

East
Puerto Chiquito Mancos

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2070' FSL, 2055' FWL, Sec. 5, T26N, R1E

Sec. 5, T26N, R1E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7083' GL

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Surface casing cementing

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/83 TD 100' in 13-1/4" hole. Ran 3 joints 91.55' of 9-5/8" K-55 36# casing set at 99' reference kelly bushing. Cemented with 60 cubic feet of cement slurry with 2% NaCl. Displaced cement with 8 bbls water.

Cementing equipment: Texas pattern guideshoe
2 centralizers

Circulated good cement slurry to surface.
Plug down at 3:00 pm.

Pressure tested surface casing with mud pump
to 600 psig--no drop in pressure in 30 minutes.

RECEIVED

JUN 30 1983

OIL CON. DIV

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

June 27, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1983

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

SKH