

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Survey Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Reames Com
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2120' FSL, 2060' FWL	10. FIELD AND POOL, OR WILDCAT Otero Chacra/Blanco Mesavero
14. PERMIT NO. 30-039-23257	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T26N, R6W
15. ELEVATIONS (Show whether of, or on, etc.) 6176' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	REPAIRING WELL	☐
SHOOT OR ACIDIZE	☐	ALTERING CASING	☐
REPAIR WELL	☐	ABANDONMENT*	☐
(Other)	☐	(Other) Progress Report - Drilling	☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/14/84: MIRURT. Spud w/Fout Corners #7 @ 12:30 p.m. 5-14-84. Drill to 315. RU & RUN 7 jts (294') 9-5/8" 36# K-55 ST&C csg, set @ 306. Cmt w/10 bbls wtr ahead of 210 SX (247cf) CL-B + 2% CaCl₂ + 1/4#/sx Celloflake. WOC NU BOPE & test 1500 psi 30 min ok.

05/21/84: Ran 110 jts 7" (4703') 23# K-55 LTC & 8 jts 7" (330) 23# K-55 STC csg, set @4998, FC @ 4953, DV @ 3347. Cmt w/10 bbl WWM1 ahead of 105 sxs(193.2cf) 65:35 + 4% gel + 1/4#/sx Cello-seal. Tail w/150 sxs (177cf) CL-B +.6% CF-10. Displace, BMP plug to 1500.Cmt 2nd stage 10 bbl WWM1 ahead of 420 SX (772cf) 65:35 + 4% gel + 1/4#/sx cello. Tail w/75 sx (88.5 cf) CL-B+ 2% CaCl₂ + 1/4#/SX Cello PD @ 10:30 p.m. 5-21. Rig Rel'sed @ 12:01 a.m. 5-22-84.

RECEIVED
JUN 06 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Senior Regulatory Analyst

DATE

5/22/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

JUN 05 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm