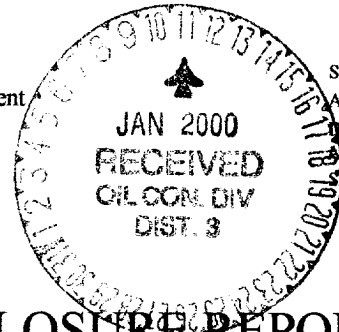


District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088



SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

OK

Operator : Questar Energy Company Telephone: (505) 326-9195

Address: P.O. Box 2330 Farmington, NM 87499

Facility Or: Lindrith #14E
Well Name

Location: Unit or Qtr/Qtr Sec J Sec 4 T 26N R 7W County Rio Arriba

Pit Type: Separator _____ Dehydrator _____ Other Production Tank

Land Type: BLM _____ State X Fee _____ Other _____

Pit Location: Pit dimensions: Length 10 ft, width 10 ft, depth 1 ft
(Attach diagram)

Reference: wellhead X other _____

Footage from reference: 110 ft

Direction from reference: 30 Degrees X East North _____
of
_____ West South X

Depth to Ground Water: (vertical distance from contaminants to seasonal highwater elevation of ground water)	<u>>100'</u>	Less than 50 feet	(20 points)	
		50 ft to 99 feet	(10 points)	
		<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).		Yes	(20 points)	
		<u>X</u> No	(0 points)	<u>0</u>

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)		Less than 200 feet	(20 points)	
		200 feet to 1000 feet	(10 points)	
		<u>X</u> Greater than 1000 feet	(0 points)	<u>0</u>

P:\pits\PrrC@.WK3 RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: 11/5/97 Date Completed: 11/5/97

Excavation _____ Approx. cubic yards 0

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____

(Check all appropriate sections)

General Description of Remedial Action : On 11/5/97, the pit was sampled at a depth of 4 feet. A sample was obtained from the center bottom of the pit at a depth of 4 feet utilizing U.S.E.P.A. protocol and sent to On Site Technologies, Ltd. for GRO/DRO analysis. Results provided concentrations below NMOCD guidelines.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location Center Bottom

Closure Sampling:
(if multiple samples,
attach sample results

and diagram of sample
locations and depths)

Sample depth 4 feet

Sample date 11/5/97

Sample time 11:26

Sample Results

Benzene(ppm) _____

Total BTEX (PPM) _____


Field Headspace (ppm) 0

TPH ND

Ground Water Sample: Yes _____ No X (if yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1-4-00 PRINTED NAME Phil Emig

SIGNATURE  and TITLE Senior Operator

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other

2. Name of Operator: **Questar Energy Company**

3. Address of Operator: **P.O. Box 2330 Farmington, NM 87499**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

Unit J Sec. 4 T 26 N R 7 W

5. Lease Designation and Serial No.
NM-079161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

8. Well Name and No.:
Lindrith #14E

9. API Well No.:
30-039-23380

10. Field & Pool/Exploratory Area:
Basin Dakota

11. County or Parish, State:
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Pit Closure

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well has been closed and replaced with a fiberglass tank. Details of the closure are attached.

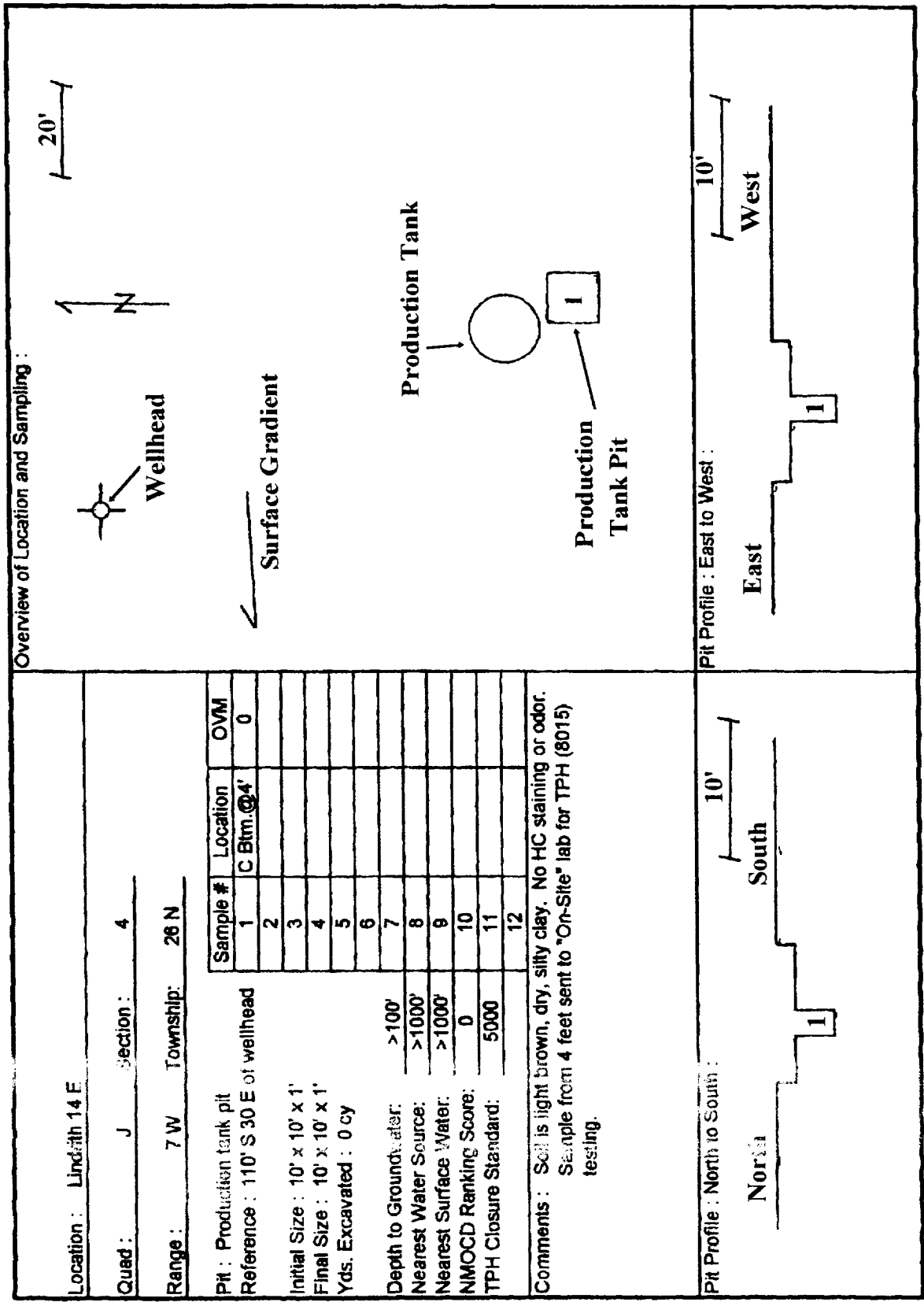
14. I hereby certify that the foregoing is true and correct.

Signed:  **Phil Emig** Title: **Senior Operator** Date: 1-4-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn: *Frank McDonald*
Company: *Cimmaron Oilfield Service*
Address: *P.O. Box 3235*
City, State: *Farmington, NM 87401*

Date: 13-Nov-97
COC No.: 6561
Sample No.: 16782
Job No.: 2-1000

Project Name: **Questar Energy - Lindrith #14E**
Project Location: **Production Tank Pit; Center Bottom @ 4'**
Sampled by: FM Date: 5-Nov-97 Time: 11:26
Analyzed by: DC/HR GRO Date: 6-Nov-97
Sample Matrix: Soil DRO Date: 12-Nov-97

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
<i>Gasoline Range Organics (C5 - C9)</i>	ND	mg/kg	0.5	mg/kg
<i>Diesel Range Organics (C10 - C28)</i>	ND	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD
DRO QC No.: 0555-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
<i>Gasoline Range (C5 - C9)</i>	ND	ppb	1,801	1,950	8.0	15%
<i>Diesel Range (C10 - C28)</i>	ND	ppm	200	204	1.9	15%

Matrix Spike

Parameter	1 - Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
<i>Gasoline Range (C5-C9)</i>	99	98	(80-120)	1	20%
<i>Diesel Range (C10-C28)</i>	91	90	(75-125)	1	20%

Method: SW-846 EPA Method 8015.A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: *[Signature]*
Date: *11/13/97*

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

