UNITED STATES

UN	IITED STATES	5. LE	ASE		
DEPARTME	NT OF THE INTERIOR		USA-SF-079161		
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
			N/A		
SUNDRY NOTICES	AND REPORTS ON WE	Litia	NIT AGREEMENT N	AME	
(Do not use this form for proposal	is to drill or to deepen or plug back to a uch proposals.)	different	N/A ARM OR LEASE NAM		
reservoir. Use Form 9–331–C for su	1.36	" "	Lindrith		
1. oil gas well	other JUN 1 3 1984	9 W	ELL NO.		
	0(1.01		19E		
2. NAME OF OPERATOR	corn OIL CON. DIV	10. F	IELD OR WILDCAT N	IAME	
2. NAME OF OPERATOR Ladd Petroleum Corp. OIL CON. DIV. 3. ADDRESS OF OPERATOR DIST. 3			Basin Dakota		
830 Denver Club Bldg. Denver, Colo. 80202			11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (RE	PORT LOCATION CLEARLY. See s	space 17	REA		
below.)	1650' FSL, 1190' FEL	vor (A) Sec	9-T26N-R7W	12 CTATE	
AT SURFACE:		[OUNTY OR PARISH	i	
AT TOP PROD. INTERVA	AL: same		Arriba PI NO.	New Mexico	
			PI NO.		
16. CHECK APPROPRIATE E	BOX TO INDICATE NATURE OF	15. F	LEVATIONS (SHOW	/ DF, KDB, AND WD)	
REPORT, OR OTHER DA		1.00	6078' GR	, 21, 1122, 1112	
REQUEST FOR APPROVAL T	TO: SUBSEQUENT REPORT	r of:	0070 411		
TEST WATER SHUT-OFF					
FRACTURE TREAT	님 님			CEIVE	D
SHOOT OR ACIDIZE REPAIR WELL	H	(NOT	E: Report results of m	ultiple completion or zone	
PULL OR ALTER CASING			change on Form 9-	-3300(1 () () (1984	
MULTIPLE COMPLETE	밁 님		latu depat	OF LEND MARKSEM	HINT
CHANGE ZONES ABANDON*	片 片		1412/114	veror renotinga 48	REA
(other) monthly repo	ort of operations - Marc	h 1984			
	THE PERMITTIONS (O	la alle pénée all pe	ertinent details and	give pertinent dates,	
	OR COMPLETED OPERATIONS (C e of starting any proposed work. I ical depths for all markers and zon			bsurface locations and	
measured and true verti	cal depths for all markers and zon	es per interior to time	•,		
A.) Spud 3/17/84.	Drld. to 340'. Ran 8	jts 8 5/8" 2	24# K-55 csg.	& set at 338'.	
Cemtd to sfc.	w/320 sxs (378 Ft ³) C	lass "B" + 1	ł#/sx flocele	, 2% CaCl2. NU	
BOP's & test.	•				
		3 DII (CNI /EDC /ED		
B.) Drld. to 6995'	T.D. on 3/28/84. Run	logs: DIL, C	INL/FDC/GR.		
a) B 360 it- 41	\" 10.5# K-55 STC csg.	l sot at 690	on' Omt. 1st	stage w/402 Ft ³	3
(.) Kan 162 Jts 42	50 Poz and Class "B" w/	2% ael. + 1	#/sx flocele.	Cemented 2nd s	stage
(323 SXS) 30/3	50 Poz and Class "B" W/ Ft3(200 sxs) 65/35 Poz Ft ³ (400 sxs) 65/35 Po	, 12% gel,	#/sx flocele	. Cemented 3	tage
@ 4505 W/S40	Ft ³ (400 sxs) 65/35 Pc	z and Class	"B" w/12% ge	$1 + \frac{1}{4}$ #/sx flocel	le.
6 2500, 6.10	,				
D. Rig released.	3-29-84.				
Subsurface Safety Valve: Ma	anu. and Type		Se	et @ Ft.	
18. I hereby certify that the	foregoing is true and correct Operations	Technician	5	-30-84	
SIGNED ACCO	major TITLE		DATE		
//	(This space for Federa	or State office use))		
	TITLE			R RECORD	
CONDITIONS OF APPROVAL, II	F ANY:		ACCEPTED FO	I ILLOOND	
			4 6	2 100 /	
			JUN 1	1304	
	*See Instructions	on Reverse Side	FAKININGTON NE	MUNUE AKEA	
	- 368 Instructions		LAKMIMOTON VE	,000,000	

NMOCC