

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-T26N-R7W	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		12. COUNTY OR PARISH Rio Arriba	
2. NAME OF OPERATOR Ladd Petroleum Corporation		13. STATE New Mexico	
3. ADDRESS OF OPERATOR 830 Denver Club Bldg., Danver, CO 80202		14. PERMIT NO. _____ DATE ISSUED _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 1190' FEL, Sec. 9-T26N-R7W At top prod. interval reported below At total depth Same		15. DATE SPUDDED 3-17-84	
16. DATE T.D. REACHED 3-28-84		17. DATE COMPL. (Ready to prod.) 5-10-84	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6091' RKB		19. ELEV. CASINGHEAD 6078' GR	
20. TOTAL DEPTH, MD & TVD 6995'		21. PLUG, BACK T.D., MD & TVD 6938'	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6601' - 6705' Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log, Compensated Density Nuetron, GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	338'	12 1/4
4 1/2"	10.5#	6990'	7 7/8
2% gel + Class B; 2nd stage at 4905'		505 cf 65/35	pozz, 12% gel + Class B; 3rd
stage at 2580' 840 cf 65/35 pozz, 12% gel + Class B			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2	6663'	None	
31. PERFORATION RECORD (Interval, size and number)			
6601-07, 7 holes; 6625-29, 5 holes; 6647-54, 8 holes 6701-05, 5 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6601-6705'		110,000# 20/40 sand; 70,000 gal 30# cross linked gel; 250 gal 7 1/2 HCl; 11,200# KCl; 3 gal HAI-50; 75 gal Lo surf 23 gal CL 11; 10# Breaker; 1000 gal 15% Fe acid	
33. PRODUCTION			
DATE FIRST PRODUCTION ***4-26-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-10-84	HOURS TESTED 3	CHOKE SIZE 5/8" pos	PROD'N. FOR TEST PERIOD OIL—BBL. _____ GAS—MCF. 969 WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. 92	CASINO PRESSURE 625	CALCULATED 24-HOUR RATE OIL—BBL. _____ GAS—MCF. 1040 WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold			TEST WITNESSED BY Tornes
35. LIST OF ATTACHMENTS *** 1st hydrocarbons to wellbore; not first delivered yet; C-104; Temp. Survey Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Michael A. Tornes		TITLE Production Foreman	
DATE 5-21-84		DATE 5-21-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1376'	
				Kirtland	1555'	
				Fruitland	1946'	
				Pictured Cliffs	2180'	
				Lewis	2272'	
				Cliff House	3775'	
				Menefee	3865'	
				Point Lookout	4468'	
				Mancos	4800'	
				Gallup	5570'	
				Greenhorn	6396'	
				Graneros	6455'	
				Dakota	6546'	