

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078875
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME Canyon Largo Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1808'S, 1850'W	8. FARM OR LEASE NAME Canyon Largo Unit
	9. WELL NO. 344
	10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup Ext.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-25-N, R-6-W N.M.P.M.
14. PERMIT NO. 1	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6882' GL	13. STATE New Mexico

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-14-84 Tested casing to 4800psi O. K. Ran cement bond log across productive interval. No cement from 5480' to 5820'. Perforated squeeze holes at 5820' and 5480', set cement retainer at 5755', squeeze cemented with 130 cu. ft. cement circulated out top hole. W.O.C. 18 hours. Cleaned out squeeze and tested casing to 1000 psi O. K.

6-14-84 P.B.T.D. 6492'. Tested casing to 4000# O. K. Perforated 6159-97, 6203-33, 6246-77, 6284-99, 6306-41, 6354-67, 6382-6406, 6419-46' w/10 SPZ. Fractured w/76,500# 20/40 sand and 88,760 gallons treated water. Flushed w/4040 gallons water.

Perforated second stage at 5703-13, 5747-65, 5850-65, 5965-73, 6029-69, 6103-38' w/10 SPZ. Fractured w/50,400# 20/40 sand, 60,400 gallons treated water. Flushed with 3700 gallons water.

Perforated 5198-5208, 5211-40, 5247-76, 5285-98, 5509-25, 5597-5316' w/10 SPZ. Fractured w/47,600# 20/40 sand and 57,600 gallons treated water. Flushed w/3300 gallons water.

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18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Duisco

OIL CON. DIV.

TITLE DIST. Billing Clerk

DATE June 19, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

DATE

JUN 29 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm