

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

344

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-25-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1808'S, 1850'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED

4-24-84

16. DATE T.D. REACHED

5-9-84

17. DATE COMPL. (Ready to prod.)

7-3-84

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6894' KB

19. ELEV. CASINGHEAD

6882'

20. TOTAL DEPTH, MD & TVD

6510'

21. PLUG, BACK T.D., MD & TVD

6492'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5198 - 6446' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-FDC, GR-Sonic Fra Iden, Cement Bond Log, Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	221'	12 1/4"	165 cu. ft.	
4 1/2"	11.6#	6509'	7 7/8"	1255 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6420'	

31. PERFORATION RECORD (Interval, size and number) 6159-97, 6203-33, 6246-77, 6284-99, 6306-41, 6354-67, 6382-6406, 6419-46 w/10 SPZ. 5703-13, 5747-65, 5850-65, 5965-73, 6029-69, 6103-38 w/10 SPZ. 5198-5208, 5211-40, 5247-76, 5285-98, 5509-25, 5597-5613 w/10 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6159 - 6446	76,500# sand & 88,760 gal. water
5703-6138	50,400# sand & 60,400 gal. water
5198-5613	47,600# sand & 57,600 gal. water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-26-84		Flowing to storgae for clean up				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-3-84	24		→	351	503	20	1433
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	465	→	351	503	20	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

C. R. Bowman

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

Temperature Survey & Cement Program NMOCC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Darryl Bradford

TITLE

Drilling Clerk

DATE

JUL 10 1984
July 6, 1984

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				DESCRIPTION, CONTENTS, ETC.				38. GEOLOGIC MARKERS			
				TOP	BOTTOM					TOP	
										MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		1962			2102	White cr-grn s.					
Kirtland		2102			2546	Gry sh interbedded w/tight gry fine-grn ss.					
Fruitland		2546			2661	Gry carb sh, scattered coals, coals & gry, tight, fine-grn ss.				1962	
Pictured Cliffs		2661			3504	Gry, fine-grn, tight, varicolored soft ss.				2102	
Chacra		3504			4260	Gry fn grn silty, glauconitic sd stone w/dark gry shale.				2661	
Mesa Verde		4260			4284	Gry, fine-grn, dense sil ss. carb sh & coal				3504	
Menefee		4284			4950	Gry, fine-grn s, carb sh & coal.				4260	
Point Lookout		4950			5290	Gry, very fine sil ss w/frequent sh breaks				4284	
Mancos		5290			6080	Gry carb sh.				4950	
Gallup		6080'			6446	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh.				5290	
										6080	