

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract #107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla F

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Blanco MV; Basin DK;

11. SEC., T., R., E., or S., AND
SURVEY OR AREA

Section 33, T26N-R4W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

790' FNL; 1850' FEL

RECEIVED

MAR 18 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether on, off, or at surface)

7058' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

Triple Commingle

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU*. Drill out stage tools and C.O. to PBTD 8135'.
2. Run CBL-CCL from PBTD to 3800'.
3. Selectively perforate Dakota and frac with sand in gel water.
4. Set drillable BP above Dakota.
5. Selectively perforate Gallup and frac with sand in x-link gel water.
6. Set drillable BP above Gallup.
7. Selectively perforate Mesaverde and frac with sand in slick water.
8. Drill BP's and C.O. to PBTD and test well. Complete a commingled Dakota/Gallup/Mesaverde as per NMOCD order #8186.

7540

* Move rig when road and weather conditions permit.

RECEIVED
MAR 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

P. M. Pippin

TITLE SF. Petroleum Engineer

DATE

3/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

M. MILLENBACH

CONDITIONS OF APPROVAL, IF ANY:

for AREA MANAGER

*See Instructions on Reverse Side