

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
4001 Bloomfield Highway, Box 11, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FNL;1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7058' GR

5. LEASE DESIGNATION AND SERIAL NO.
Contract 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla F

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK/Tapacito
Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Section 33, T26N-R4W NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

AUG 13 1985

OIL CON. DIV.
DIST. 3

Completed well as follows:

MIRU. Clean out 5-1/2" casing to 8123' KB. Ran cement bond logs. Pressure test casing and BOP to 3000 psi with no pressure loss. Perforate Dakota at 7992'-7848' (gross) with 31, .31" shots. Acidize Dakota with 1750 gals 15% HCl and 50 7/8" ballsealers. Frac Dakota with 120,000# 20/40 sand and 103,555 gals 30# gelled water. Set and test BP at 7814'. Perforate Greenhorn at 7788'-7740' (gross) with 13, .31" shots. Acidize Greenhorn with 2000 gals MSR and 12 7/8" ballsealers. Set and test BP at 7730' KB. Perforate Gallup at 7527'-6998' KB (gross) with 23, .31" shots. Acidize Gallup with 2500 gals 15% HCl and 40 7/8" ballsealers. Frac Gallup with 120,000# 20/40 sand and 105,480 gals 20# x-linked gelled water. Shot squeeze holes at 5435' and 5270' KB. Set and test BP at 6012'. Squeeze with 50 sxs CL "B", test squeeze to 3000 psi. Perforate Mesaverde 5866'-5311' (gross) with 27, .31" holes. Acidize Mesaverde with 2000 gals 15% HCL and 18 7/8" ballsealers. Frac with 115,000# 20/40 sand and 94,850 gals 2% KCL slick water. Could not drill up BP at 7730'. Cut hole in casing. Spot 18 sxs (21 cu.ft.) of CL "B" cement containing 20% 20/40 sand, 0.75% CFR-2 across hole in casing. Drill out cement. Hole still in casing. Pick up cement retainer and set at 7695' KB. Squeeze below retainer with 50 sxs CL "B" containing 0.75% CFR-2. Abandon Dakota and Greenhorn. Run 2-3/8", 4.7#, K-55 land tubing at 7415' KB. Land seating nipple at 7395' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank
R. C. Frank

TITLE Regulatory and
Environmental Analyst

DATE 8/8/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8/8/85

*See Instructions on Reverse Side

FARMINGTON RECORD AREA