

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

I.

Operator Union Texas Petroleum Corporation	
Address 375 US Highway 64,,Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change In Ownership	Change In Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla F	Well No. 8	Pool Name, including Formation West Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee	Lease No. Fed Jic Cont 107
Location Unit Letter <u>B</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>26N</u> Range <u>41W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. Surface Trans.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33
	Twp. 26N	Rge. 41W
	Is gas actually connected?	When
	Yes	Approx. 8/20/86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

(Title)

December 22, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED

DEC 22 1986

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT 33

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded 6/22/84	Date Compl. Ready to Prod. 8/06/85		Total Depth 8177		P.B.T.D. 8123				
Elevations (DF, RKB, RT, CR, etc.) 7058 GL, 7070 KB	Name of Producing Formation West Lindrith		Top Oil/Gas Pay 6998		Tubing Depth 7415				
Perforations 6998-7527 gross	Gallup Dakota				Depth Casing Shoe 8177				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14	10-3/4	467	485 sxs (572 cu.ft.)
9-7/8	5-1/2	6122	
7-7/8	5-1/2	6122-8177	2720 sxs (4410 cu.ft.)
	2-3/8	7415	Stage tools 6240, 3924

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/4/86	Date of Test 9/25/86	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24	Tubing Pressure 345	Casing Pressure 670	Choke Size 1.375
Actual Prod. During Test	Oil - Bbls. 1.25 tot 0.33 W.L.G.D.	Water - Bbls. 0	Gas - MCF 390 tot 101 W.L.G.D.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

*Production Allocation: Blanco Mesaverde 74%
West Lindrith Gallup Dakota 26%