

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other

RECEIVED
DEC 05 1984

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790 FNL; 790 FWL
At top prod. interval reported below Same as above
At total depth Same as above

OIL CON. DIV.
DIST. 3
RECEIVED
OCT 29 1984

14. PERMIT NO. _____

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "H"

9. WELL NO.
7-E

10. FIELD AND POOL OR SUBCAT
Basin Dakota; Blanco Mesaverde, Tapacito Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 19, T26N, R4W N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 7/15/84 16. DATE T.D. REACHED 7/30/84 17. DATE COMPL. (Ready to prod.) 8/30/84 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6658 R.K.B. 19. ELEV. CASING HEAD 6646

20. TOTAL DEPTH, MD & TVD 7712 MD & TVD 21. PLUG. BACK T.D., MD & TVD 7664 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* Commingled (3 zones) 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7712 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7464 - 7653 Dakota (MD & TVD) 6515 - 7039 Gallup (MD & TVD)
7293 - 7411 Greenhorn (MD & TVD) 4880 - 5573 Mesaverde (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, FDC, CNL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	319	14-3/4"	See Supplement	
5-1/2"	15.50 & 17.00	0-7708	9-7/8" to 5800 7-7/8" to 7712	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" E.U.E.	7628	

31. PERFORATION RECORD (Interval, size and number)
See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* PRODUCTION

DATE FIRST PRODUCTION 9/5/84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/10/84	3	3/4"	→		256		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
177	673	→		2049		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - To Be Sold

TEST WITNESSED BY
Bruce Veiles

35. LIST OF ATTACHMENTS
Item No. 28 (Cementing Record) and Item No. 31 and 32 (Perforation and Treatment Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE 10/15/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2667	
				Kirtland	2884	
				Pictured Cliffs	3230	
				Cliff House	4875	
				Point Lookout	5440	
				Gallup	6505	
				Greenhorn	7352	
				Dakota	7532	



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Union Texas Petroleum Corporation
Jicarilla "H" No. 7-E
790 FNL; 790 FWL
Sec. 19, T26N, R4W
Rio Arriba County, New Mexico

Supplement to Completion Report

Item No. 28 - Cementing Record

10-3/4" casing - 325 cu. ft. of class "B"

5-1/2" casing - Stage collars were set at 3482 and 5768 feet.

Cemented first stage with 937 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% Halad 9, 10 lb. of salt per sack.

Cemented second stage with 1787 cu. ft. of 50-50 Pozmix with 2% gel, 6-1/4 lb. of gilsonite per sack followed by 118 cu. ft. of class "B" with 2% calcium chloride.

Cemented third stage with 2250 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/2 lb. of gilsonite per sack followed by 118 cu. ft. of class "B". Cement circulated to the surface on the third stage.



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790 FNL; 790 FWL
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Item No. 31 and No. 32 - Perforation and Treatment Record

Dakota: Perforations: 7653, 51, 49, 47, 13, 11, 09, 07, 7586,
84, 82, 80, 78, 76, 74, 72, 70, 68, 66, 7472, 70, 68, 66, 64.
(Total of 20 - 0.30" holes) Spotted 250 gallons of 15% HCl.
Broke down perforations and acidized with 1500 gallons of 15%
HCl and 50 ball sealers.
Frac'd. Dakota with 107,400 lb. of 20-40 sand and 89,500 gallons
of 30 lb. gelled water.

Greenhorn: Perforations: 7411, 02, 7397, 91, 88, 80, 76, 66, 58, 38,
27, 21, 14, 7293 (Total of 14 - 0.30" holes) Spotted 250
gallons of 15% MSR acid. Acidized with 2000 gallons of 15%
MSR acid with 1000 SCF of nitrogen per bbl. of acid.

Gallup: Perforations: 7039, 37, 6944, 42, 40, 38, 36, 6855, 46, 34,
24, 15, 6795, 70, 68, 49, 47, 35, 10, 6693, 77, 69, 55, 30,
24, 16, 14, 6598, 87, 17, 15. (Total of 31 - 0.28" holes)
Acidized with 2500 gallons of 15% HCl and 62 ball sealers.
Frac'd. Gallup with 101,600 gallons of 30 lb. Delay Crosslink
Gel with 130,000 lb. of 20-40 sand.

Mesaverde: Spotted 750 gallons of 15% HCl.
Perforations: 4880, 82, 4904, 08, 12, 16, 20, 24, 30, 46, 50,
54, 58, 62, 72, 74, 76, 84, 86, 5030, 32, 64, 66, 86, 5116,
18, 20, 46, 50, 52, 74, 76, 78, 5260, 62, 5302, 04, 06, 10,
12, 5408, 15, 17, 19, 22, 46, 48, 50, 60, 62, 64, 66, 68, 70,
74, 78, 81, 5502, 14, 17, 21, 59, 61, 73. (Total of 64 - 0.28"
holes) Acidized with 3000 gallons of 15% HCl. Frac'd.
Mesaverde zone with 110,000 lb. of 20-40 sand and 92,000 gallons
of 2% slick water.