

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL	<input checked="" type="checkbox"/>	WORK OVER	<input type="checkbox"/>	DEEP-EN	<input type="checkbox"/>	PLUG BACK	<input type="checkbox"/>	DIFF. SERV.	<input type="checkbox"/>
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2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1060' FNL X 870' FEL

At top prod. interval reported below Same

At total depth Same SEP 2 1954

14. PERMIT NO.                      BUREAU OF                      DATE ISSUED                       
                     HARMINGTON RESOURCE #                     

15. DATE SPUDDED 7/18/84	16. DATE T.D. REACHED 7/26/84	17. DATE COMPL. (Ready to prod.) 8/27/84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6652' KB	19. ELEV. CASINGHEAD 6639' GR
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20. TOTAL DEPTH, MD & TVD 5457'	21. PLUG, BACK T.D., MD & TVD 5412'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS O-TD	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL
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5354' - 5216' Mesaverde	Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DIL-SP-GR	No

29. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 - 5/8"	24#, K-55	334'	12 - 1/4"	420 cu. ft. Class B, 2% CaCl <sub>2</sub>	
4 - 1/2"	10.5#, J-55	5457'	7 - 7/8"	Stage 1: 462 cu. ft. Class B 50:50 po	
				6% gel, .8% FLA & tailed	
				Class B Neat (Continued	on the back

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5343'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5354' - 5342', 5332' - 5328', 5323' - 5318'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5306' - 5302', 5294' - 5290', 5262' - 5242'	5354' - 5216'	95,000 gal 20# gelled water,
5242' - 5216', 2 jspf, .40", total of		2% KCL cont. 1 gal/1000 sur
150 holes		& 125 000# 20-40 sand, ta

33.\* PRODUCTION

DATE FIRST PRODUCTION 9/5/84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut-In
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/6/84	3	.75"	→		126		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BSL.	GAS---MCF.	WATER---BSL.	OIL GRAVITY-API (CORR.)
75 psig	380 psig	→		1006		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To Be Sold	J. J. Barnett

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Original Signed By \_\_\_\_\_  
 SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 9/18/84

**\*(See Instructions and Spaces for Additional Data on Reverse Side)\***

28. (Continued) Stage 2: 1,182 cu. ft. Class B 65:35 poz, 6% gcl, .8% FLA & tailed in w/118 cu. ft. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTI
Ojo Alamo	2,450'	2,640'				
Fruitland	2,640'	2,900'				
Pictured Cliffs	2,900'	2,958'				
Otero Chacra	3,885'	3,950'				
Cliffhouse	4,680'	4,754'				
Menefee	4,754'	5,214'				
Point Lookout	5,214'	5,358'				