

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1520' From South and 990' From East

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MAY 10 1984

14. PERMIT NO.

15. ELEVATION (Show whether DP, ST, GR, etc.) AREA

6723 Gr

5. LEASE DESIGNATION AND SERIAL NO.

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "D"

9. WELL NO.

346-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22, 26 North, 6 West

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-5-84

Moved in Drilling Rig.

Spud 12 1/4" Surface hole at 9:45 PM 5-5-84.

Drilled 12 1/4" hole to 392'. Ran 9 joints of new 9 5/8" 36# H-40 Casing to 390' and cemented with 310 Cu. Ft. of Class "B" Cement, contained 3% CaCl and 1% Flocele.

Plug down 11:30 AM 5-6-84. Circulated 20 bbls. good cement to surface.

Tested 8 5/8" Surface Casing with 900# for 30 Minutes. No decrease in Pressure.

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MAY 16 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Desjardis

TITLE

Superintendent

DATE

5-7-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

5-1984

NMOCC

FARMINGTON RESOURCE AREA

BY

SMW

*See Instructions on Reverse Side