

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMNM-03553

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

BREECH "D" 346-M

9. API Well No.

30-039-23430-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1520' F/S 990' F/E

SEC. 22-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-8-02

Moved to location, rigged up.

Attempted to release packer (no success).

Cut 1 1/2" tubing off 3' above packer set at 3364'.

T. O. H. laying down 1 1/2' tubing.

8-9-02

T. I. H. with 104 joints new 2 3/8" tubing with overshot.

Cleaned out to top of packer with air foam unit.

Unable to latch onto fish.

Worked remainder of day to remove fish (no success). T. O. H.

8-10-02

Continued to attempt to remove fish.

Shut down over weekend.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 11, 2002
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

RM000

8-12-02 T. O. H. laying down 1 1/2" tubing with packer
T. I. H. with retrievable bridge plug and model "C" fullbore packer.
Set retrievable bridge plug at 3930'.
Pulled 1 stand, set packer, tested retrievable bridge plug - OK.
Came out of hole searching for leak.
Isolated hole in casing at 3150'.
Hole will take fluid 1 1/2 bbls/m at 500#.
T.U.H. set packer at 2702'.

8-13-02 Cemented hole in casing with 75 sacks (104.25 cu. ft.) type III neat with 2% CaCl.
Waited 15 minutes, bumped plug with 1000#, held OK.
Waited 2 hours, released packer T. O. H.

8-14-02 T. I. H. with tubing and bit.
Drilled out 125' of cement.
Tested casing with 1000# for 30 minutes, held OK.
T. O. H. with bit.
T. I. H. with retrieving head.
Cleaned out to top of retrievable bridge plug at 3930' with air package.
Released retrievable bridge plug and T. O. H.

8-15-02 T. I. H. with tubing.
Tubing stacked out at 5037'. T. O. H.
T. I. H. with mill.
Tagged scale in Mesa Verde perforations at 5037'.
Rigged up swivel, unloaded hole with air package.
Drilled through 56' of scale, continued in hole.
Tagged fill in Dakota perforations at 7280'.

8-16-02 Continued in hole, tagged fill at 7350'.
Cleaned out to 7465'.
T. O. H. with mill.
T. I. H. with 2 3/8" production tubing, 60 stands.

8-19-02 Continued in hole with 2 3/8" production tubing.
Landed tubing on doughnut at 7380'.
Rigged down and moved.

