SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							Jicarilla Cont. 97
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🖾	DEEPEN [JG BA		Jicarilla Apache 7. UNIT AGREEMENT NAME
b. TYPE OF WELL							
	AS OTHER		SINGL ZONE	X	MULTIP:		S. FARM OR LEASE NAME
2. NAME OF OPERATOR							TRIBAL C
Consolidated	d Oil & Gas,	Inc.					9. WELL NO.
3. ADDRESS OF OPERATOR			7 (-	/ j	: 3/ E	- D	1E
P.O. Box 203	88, Farmingt	on, New M	ekido	C8749	5 M E		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with	h anv State	requiremen	ifs * \	·····	Basin Dakota
At surface	1520' FNL	& 1235' F	FWL !	VIAYSE?	ий ⁹ (г	')	11 gro m n 34 gr n
At proposed prod. zon	ie.	c	шель		****	I VI marriage	AND SURVEY OR AREA
•		Same	FARMING	STON RES	SOURCE	AREA	Sec 6, T26N, R3W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH 13. STATE
35 miles nor	theast of Li	ndrith, N	ew Mex	(ico			Rio Arriba N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST	OSED*			ACRES IN	LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE I	INE, FT.	1235'		2503	.0	TOT	320 W
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®		19. PROPO	SED DEPTH		20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	760 '		8200	•		Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	RILLING OPERAT	IONS AUT	HORIZED /	ARF	•	22. APPROX. DATE WORK WILL START*
7012'GR		UBJECT TO COME				 .	June 1984
23.	ii F	GENERALD REQUIN	REMENTS:	MENTING	PROGRA	M This	action is subject to administrative
		1	·····			appe	PUISUANT to 30 CFR 290,
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DI			
15-1/2"	10-3/4"	40.5#		300			u ft circ to surface
9-7/8"	7-5/8"	26.4#		4035	1	200 c	u ft
6-3/4"	5-1/2"	15.5#		8200	•	300 c	u ft
cement to 2. Install ca 3. Drill 9-7. 4. Change cir	surface. Wa asinghead and /8" hole to 4	iit on cem 1 BOP. Pr 1035'. Ru lium to ai	ent lessur n 7-5 r or	2 hour e test /8" ca gas an	s. to large	1500 p	asing. Circulate osi for 30 min. tement with 200 cu ft 3/4" hole to TD.

- 1
- 2
- 3.
- 4
- Run electrical & radioactive logs.
- Run 5-1/2" liner from 3825'-8200'. Cement with 300 cu ft. 6.
- Perforate Dakota formation, stimulate and complete as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data Optesen productive zone and zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally, give pertinent data on subsurface in the proposal is to drill or deepen directionally give pertinent data on subsurface in the proposal is to drill or deepen directionally give pertinent data on subsurface in the proposal is to drill or deepen directionally give pertinent data on subsurface in the proposal is to drill or deepen directional data on the proposal is to drill or deepen directional data on the proposal data of the propo IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data to present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and metallical and true vertical depths. Give blowout

preventer program, if any.		
signed Samey Jones	Drilling Foreman	APPRIMATO
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MIN Q5 1984
CONDITIONS OF APPROVAL, IF ANY:		1000
		AREA MANAGER
	*See Instructions On Reverse Side	FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

P. O. HOX 2088

Form C-107 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

CONSOLIDATED OIL & GAS, INC. TRIBAL C IN Levius Total Country 26 NORTH 3. WEST 1520 Leve from the NORTH the eard 1235 Leve from the NORTH the eard 1235 Leve from the WEST from Daylot a 10 Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one leane is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leane is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leane is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leane is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etce? 1. Yes No If answer is "yes," type of consolidation 1. If more than one leane is dedicated to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 2. Yes No If answer is "yes," type of consolidation of the property of the standard unit, eliminating such interests, has been approved by the Division. 2. Yes No If answer is "yes," type of consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 2. Yes No If answer is "yes," type of consolidated to the well unitization of the property of the prope			All distances must	tip frain t	he nuter houndailes ef	the Section		_
26 NORTH 3 WEST RIO ARTISA 1520 Lest time, the NORTH tax and 1235 test from the WEST time. 7012 Packets I consistent of Dakota Pool 3a3in Dakota Section of Dakota Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachare marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to warking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No II answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. 2440 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my however, and being the properties of the best of my howevery and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the properties of the best of my however, and being the properties of the best of my however, and being the properties of the best of my however, and being the properties of the properties o	A.E10101 CONSO	LIDATED OIL	& GAS, INC.	1.00				1-E
1 1 520 feet term the NORTH time and 1 235 feet times then WEST here was a second feet time. The second feet time are read to the subject well by colored pencil or hackers marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and raysity). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	Init Letter	Section	Township		Humps	County		-
1 1520 test time the NORTH toward 1900 towards the toward of the subject towards and towar	न	6	26 NORTH		3 WEST	R	IO ARRIBA	
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Date the screening dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been connoticated by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been connoticated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Division. 3. If more than one lease is dedicated to the well until all interests have been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been connoticated to the well, interests been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and the well, interests of all owners been connoticated to the well, the well until all owners been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and the well until all owners been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and the well, outline and the well until all owners been consolidated. (Use reverse side of this form if accessary.) 3. If more than one lease is dedicated to the well, outline and the well until all owne	152	O feet from the	NORTH line	and	1235 100	t from the		
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Yes No If answer is "yes," type of consolidation	interest a	nd royalty). an one lease of	different ownership	is dedi	cated to the well,			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Barney Jones Position Drilling Foreman Company	Yes If answer this form	Yes No If answer is "yes;" type of consolidation						
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Barney Jones Position Drilling Foreman Company					2440		CER	TIFICATION
MAY 2 2 1984 BUREAU OF LAND INCLUDED AREA BUREAU OF LAND INCLUDED AREA FARMINGIAN FOURCE AREA Date Surveyed June 16, 1980 Heyistered Protects for the page of the page o	26.36.7			151 m	JUN D 6 1984.	5275.36	Name Barney Jon Position Drilling F Company Consolidated Date May 185:19	es Oreman Oil & Gas, Inc.
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