

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____

2. NAME OF OPERATOR
SOUTHERN UNION EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
Box 2179 Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1725 FSL & 790 FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Drill & Casing	

SUBSEQUENT REPORT OF:

1000000

RECEIVED
(NOTE: Ref)

JUL 24 1984

OIL CON. DIV.
DIST. 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
NATIONAL SYSTEM RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" surface hole @ 12:00 a.m. 6-27-84 and drilled to 352'.
2. Ran 8 jts 8 5/8", 32.0#, K-55 csg and land @ 350'. Cemented w/300 cu ft Class B w/2% CaCl₂ & 1/4#/sk Celloflake. Plug down 12:00 a.m. 6-27-84. Circ 67 cu ft. WOC 12 hrs.
3. N.U. BOP & pres test BOP & csg to 800 psi for 30 min, OK.
4. Drilled 7 7/8" hole to 6248'. TD @ 1:00 am 7-9-84.
5. Ran induction log 6248' to surface. CNL-FDC from 6247-5250, 4970-4770, 4580-4380, 4000-3150.
6. LDDP. Ran 4 1/2" 11.6# (6248'-4133') & 10.5# (4133'-surface), K-55 csg. Cemented w/1st: 290 cu ft 50/50 poz, 2% gel, 8# salt; Circ 4 hr. 2nd Stage: 310 cu ft 65/35 poz, 6% gel, 6 1/4#/sk gilsonite w/59 cu ft Class B neat. Plug down @ 11:00 p.m. 7-10-84.
7. Set slips w/58000#. Release drlg rig. 8. Will commence completion July 23, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer DATE July 17, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

JUL 23 1994

***See Instructions on Reverse Side**

FAKINGSTON RESOURCE AREA

BY