

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-79

DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SOUTHERN UNION EXPLORATION COMPANY	
Address P.O. BOX 2179, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

RECEIVED
OCT 02 1984
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "D"	Well No. 19	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #100
Location Unit Letter <u>I</u> : <u>1725</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>26 N</u> Range <u>3 W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. BOX 1899, Bloomfield, NM 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXXX						
Date Spudded 6-27-84	Date Compl. Ready to Prod. 7-28-84 8-15-84	Total Depth 6248'	P.B.T.D. 6225					
Elevations (DF, RKB, RT, CR, etc.) 7292'	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5532'	Tubing Depth 6190'					
Perforations Point Lookout (20 holes): 6043-6154 Cliffhouse (10 holes) 5646-5532	Depth Casing Shoe 6225							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 32#	350'	300 cuft Class B
7 7/8	4 1/2, 11.6# & 10.5#	6248'	290 cuft 50/50 poz
			310 cuft 65/35 poz Class B
	2 1/16, I.J.	6190'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 8-28-84	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2471	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1175 (7 days)	Casing Pressure (shut-in) 1265 (7 days)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Katherine J. Folk
(Signature)
Geologist
October 1, 1984

OIL CONSERVATION DIVISION

OCT 02 1984

APPROVED
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number of transporter, or other such change of condition.