

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPT. OF ENERGY-MINERALS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

SOUTHERN UNION EXPLORATION COMPANY

Address

P.O. BOX 2179, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☒

Other (Please explain)

Added

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "D"	Well No. 19	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract #100
Location Unit Letter <u>I</u> : <u>1725</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>31</u> Township <u>26N</u> Range <u>3 W</u> , NMPM, -- <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Surface Transportation Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXXXXX						
Date Spudded 6-27-84	Date Compl. Ready to Prod. 8-15-84	Total Depth 6248'	P.B.T.D. 6255'					
Elevations (DF, RAB, RT, GR, etc.) 7292'	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5532'	Tubing Depth 6190'					
Perforations Point Lookout (20 holes): 6043-6154 Cliffhouse (10 holes) 5646-5532			Depth Casing Shoe 6225'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8, 32#	350'	300 cuft Class B
7 7/8	4 1/2, 11.6# & 10.5#	6248'	290 cuft 50/50 poz
			310 cuft 65/35 poz
	2 1/16, I.J.	6190'	59 cuft Class B

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Fill in name of lift, etc.)
		RECEIVED OCT 29 1984
Length of Test	Tubing Pressure	Casing Pressure
		OIL CON. DIV. DIST. 3
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2471	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1175 (7 days)	Casing Pressure (Shut-in) 1265 (7 days)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Katherine J. Folk
(Signature)

Geologist

October 26, 1984

OIL CONSERVATION DIVISION

APPROVED

OCT 29 1984

BY

Frank J. Carr

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, or changes in production or other such changes of condition.