

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1710' FSL, 810' FEL, Sec. 2, T-26-N, R-5-W, NMPM

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5. Lease Number  
Jic Contract 150  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number  
Jicarilla 150 #8E  
9. API Well No.  
30-039-23479  
10. Field and Pool  
BS Mesa Gallup/  
Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JUN 16 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann (ROS3) Title Regulatory Administrator Date 5/20/97

(This space for Federal or State Office use) Chief, Lands and Mineral Resources  
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date JUN 11 1997

CONDITION OF APPROVAL, if any:

**Jicarilla 150 #8E**  
BS Mesa Gallup/Basin Dakota  
1710' FSL, 810' FEL  
SE Section 2, T26N, R5W, Rio Arriba County, NM  
Latitude/Longitude: 36°30.7910' / 107°2664'  
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU daylight pulling unit. Record pressures and blow down well. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have Christmas tree serviced as needed.
3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOO H tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 5-1/2" casing scraper, bit and bit sub to below perforations. TOO H. TIH with RBP on tubing and set approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOO H. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.
7. RD and MOL.

Recommended:   
Operations Engineer

Approved:   
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Jicarilla 150 #8E

Current

DPNO 36056/32717A

BS Mesa Gallup/Basin Dakota

SE Section 2, T26N, R5W, Rio Arriba County, NM

Latitude/Longitude: 36°79'10" / 107°19.2664'

Today's Date: 5-14-97

Spud: 8-15-84

Completed: 10-1-84

Logs: IEL-GR, CND-GR,  
CBL

Elevation: 6731' (GL)  
6743' (KB)

Workovers: None

17-1/4" hole

13-3/8", 48.0#, H-40, Csg set @ 278',  
Cmt w/460 cf (390 sx)(Circulate to Surface)

Ojo Alamo @ 2800'

Kirtland @ 3013'

Fruitland @ 3090'

Pictured Cliffs @ 3411'

DV Tool @ 3524',  
Cmt w/1970 cf (1950 sx)  
(Circulate to Surface)  
TOC Below 3640' (CBL)

Mesaverde @ 5022'

Point Lookout @ 5551'

250 jts, 2-3/8", 4.7#, J-55, 8rd, EUE, tbg set @ 7780',  
(SN @ 7718', tbg has turned down collars)

9-7/8" hole

Changed Drill bits from 9-7/8" to 7-7/8" @ 5952'

DV Tool @ 5966',  
Cmt w/1300 cf (870 sx)  
TOC @ DV Tool' (CBL)

Gallup @ 6525'

Gallup Perforations:  
6626' - 7213', Total 33 holes

Greenhorn @ 7520'

Greenhorn Perforations:  
7470' - 7575', Total 14 holes

Graneros @ 7631'

Dakota @ 7730'

Dakota Perforations:  
7631' - 7818', Total 22 holes

7-7/8" hole

PBTD 7883'

FC @ 7883',  
5-1/2", 15.5 & 17#, K-55 Csg set @ 7930',  
Cmt w/470 cf (325 sx)

TD 7930'

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,908 Mcfd	(1/86)(GP/DK)	Cumulative:	200.6 MMcf (GP)	0.8 Mbo	GW:	62.50% (GP/DK)	WFS
Initial AOF:	1,308 Mcfd	(1/86)(DK)	Cumulative:	103.3 MMcf (DK)	0.8 Mbo	NRI:	54.69% (GP/DK)	
Current SICP:	482 psig	(3/96)(MV)	Current:	0.0 Mcfd (GP)	0.0 bbls/d	TRUST:	37.50% (GP/DK)	
Current SICP:	1072 psig	(11/92)(DK)	Current:	0.0 Mcfd (DK)	0.0 bbls/d			