### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS  CAS  OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M 1710'FSL, 810'FEL, Sec.2, T-26-N, R-5-N, NMPM  Type of Submission  X. Notice of Intent Subsequent Report Submission  Subsequent Report Pinal Abandonment Abandonment Casing Repair Altering Casing Casing Repair Altering Casing Conversion to Injection X Other - Tubing repair  13. Describe Proposed or Completed Operations It is intended to repair the tubing in the subject well according to the attache procedure and wellbore diagram.  (ROS3) Attile Regulatory Administrator Date 5/20/97  (This space for Fedgran & State Office used Chief, Lands and Mineral Resources  IN 1 1937  (This space for Fedgran & State Office used Chief, Lands and Mineral Resources  IN 1 1937  (This space for Fedgran & State Office used Chief, Lands and Mineral Resources  IN 1 1937  (This space for Fedgran & State Office used Chief, Lands and Mineral Resources  IN 1 1937  (This space for Fedgran & State Office used Chief, Lands and Mineral Resources  IN 1 1937	Sundry Notices and Reports on Wel	ls		
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APPROVED BY A Date Title	(This space for Federal Of State Office use Chief, Lands APPROVED BY			JUN 1 1 1997

#### Jicarilla 150 #8E

BS Mesa Gallup/Basin Dakota 1710' FSL, 810' FEL SE Section 2, T26N, R5W, Rio Arriba County, NM Latitude/Longitude: 36°30.7910' / 107°2664' Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- MOL and RU daylight pulling unit. Record pressures and blow down well. ND wellhead and NU BOP.
  Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have
  Christmas tree serviced as needed.
- 3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
- 4. TIH with 5-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
- 5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to PBTD with air.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

7. RD and MOL.

Recommended

Operations Engineer

Approved:

Drilling/Superintendent

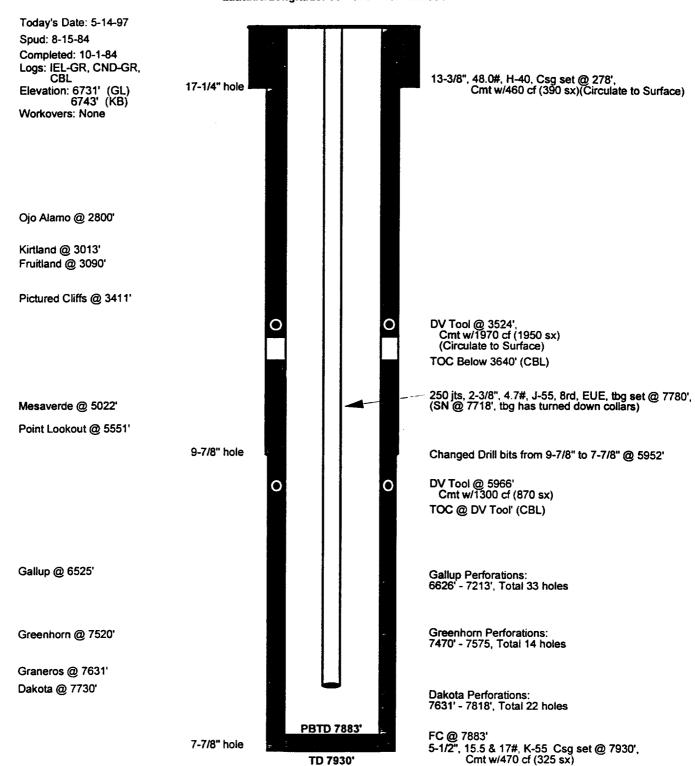
Rob Stanfield Phone 326-9715 Pager 324-2674

## Jicarilla 150 #8E

## Current DPNO 36056/32717A

BS Mesa Gallup/Basin Dakota

SE Section 2, T26N, R5W, Rio Arriba County, NM Latitude/Longitude: 36°7910' / 107°19.2664'



Initial Potential	<b>Production History</b>	Gas	Oil	Owne	rship	Pipeline
Initial AOF: 2,908 Mcfd (1/86)(GP/D Initial AOF: 1,308 Mcfd (1/86)(DK) Current SICP: 482 psig (3/96)(MV) Current SICP: 1072 psig (11/92)(DK)	K) Cumulative: Cumulative: Current: Current:	200.6 MMcf (GP) 103.3 MMcf (DK) 0.0 Mcfd (GP) 0.0 Mcfd (DK)	0.8 Mbo 0.0 bbls/d		62.50% (GP/DK) 54.69% (GP/DK) 37.50% (GP/DK)	WFS