

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Union Texas Petroleum Corporation

P.O. Box 1290, Farmington, New Mexico 87499

RECEIVED
JAN 31 1985
OIL CONSERVATION DIVISION

Reason(s) for filing (Check proper box)

☒ New Well
☐ Recombination
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gas
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please specify)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Jicarilla H	Well No. 12	Pool Name, including Formation Basin DK Tapacito Gallup Assoc. Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. Cont. 103
Location Unit Letter <u>A</u> : <u>434</u> Feet From The <u>North</u> Line and <u>625</u> Feet From The <u>East</u> Line of Section <u>17</u> Township <u>26N</u> Range <u>4W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125
Well produces oil or liquids, location of tanks.	Unit <u>A</u> Sec. <u>17</u> Twp. <u>26N</u> Rge. <u>4W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number: R-7509

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Frank T. Chavez
(Signature)
Latorre and Environmental Analyst
(Title)
January 27, 1985
(Date)

OIL CONSERVATION DIVISION

JAN 31 1985

APPROVED _____, 19 _____

Original Signed by FRANK T. CHAVEZ

BY _____

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded 9/5/84			X	X					
Date Compl. Ready to Prod. 10/30/84		Total Depth 8325' KB		P.B.T.D. 8210' KB					
Elevations (DF, RKB, RT, CR, etc.) 7123' GR; 7135' KB		Name of Producing Formation Dakota/Gallup		Top Oil/Gas Pay 6983'		Tubing Depth 8112'			
Perforations See below						Depth Casing Shoe 8325' KB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4" 40.5#	512' KB	400
9-7/8" -6325'	5-1/2" 17# & 15#	8325' KB	500 SXS (500 cu.ft.)
7-7/8" 6325' - TD			2180 SXS (4056 cu.ft.)
	2 3/8	8112	4020

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1798 MCF/24hr.	Length of Test 3 hours	Bbls. Condensate/LB MCF N/A	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1730	Casing Pressure (Shut-in) 1732	Choke Size 3/4"

Dakota: 0.34"/shot, 19 shots total 8187', 85', 83', 81', 79', 77', 75', 73', 44', 42', 35', 30', 28'; 8058', 56', 54', 52', 39', 37.

Greenhorn: 0.34"/shot, 11 shots total 8000'; 7995', 92', 88', 83', 80', 77', 67', 59', 51', 45'.

Gallup: 0.34"/shot, 12 shots total 7640', 37', 33'; 7552', 51', 50', 49', 48', 47', 46', 45', 44'.

Gallup: 0.34"/shot, 29 shots total 7460', 50', 35', 26'; 7397', 82', 69', 59', 48', 42'; 7285', 62', 58', 44', 34', 27', 22', 18', 08'; 7200'; 7192', 90'; 68', 40'; 7073', 44', 35'; 6985', 83'.