

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

Contract No 150

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different location.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 18 1984
OIL CON. DIV.
DIST. 37

Jicarilla Apache

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

8. FARM OR LEASE NAME
Jicarilla G

3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, New Mexico 87499

9. WELL NO.
1E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1656' FNL; 1979' FWL

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T26N-R5W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7285' GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud, drilled, and cased

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spud 14-3/4" hole at 12:45 PM 8/20/84.
- Drilled 14-3/4" hole to 545' RKB.
- Set 10-3/4", 40.5#, K-55, ST&C @ 539'.
- Cemented 10-3/4" with 495 sx (584 cu.ft.) C1 B cement. Cement circulated to surface. WOC.
- Pressure tested casing to 1500 PSI. Held ok.
- Drilled 9-7/8" hole to 6589' and 7-7/8" hole to 8450' 9/11/84.
- Ran Induction, FDC/CNL logs.
- Ran 5-1/2", 15.5# & 17#, K-55, ST & C casing to 8430' with stage tools at 4226' and 6524'.
Cemented 1st stage with 380 sx (479 cu.ft.) 50/50 POZ, 2% gel, .6% FLA, 10# salt/sx.
Cemented 2nd stage with 620 sx (1054 cu.ft.) 50/50 POZ w/4% gel, 12-1/2# gilsonite/sx;
Tail w/100 sx (118 cu.ft.) C1 "B" w/2% CaCl₂.
Cemented 3rd stage with 650 sx (1865 cu.ft.) 65/35 POZ w/12% gel, 12-1/2# gilsonite/sx;
Tail w/118 cu.ft. C1 "B".
Plug down at 9:45 PM 9-12-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Herrington
M. R. Herrington

TITLE

Petroleum Engineer

DATE

9/26/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 17 1984

TAMOC

*See Instructions on Reverse Side

TRANSITION TO SURVEY AREA
SMV