

Amended 3-22-94 AMENDED 4-1-94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ ALD. DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMV. ☐ Other ☐

2. NAME OF OPERATOR

M W Petroleum

505-325-0318

3. ADDRESS AND TELEPHONE NO.

304 N BEHREND FARMINGTON, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

FNL X FEL
1740'

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

NOV - 7 1994

15. DATE SPUDDED

16. DATE T.D. REACHED

17. ATE COMPL. (Ready to

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD

22. IF MULTIPLE COMPL., MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4056-4070 & 4102-4128

TAPACITO PC

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, CBL

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2 N80	17.0	8550		DIST. 3	
9 5/8		319	Same as other		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4151.97	

31. PERFORATION RECORD (Interval, size and number)

4 JSPF 1/2" hole 160 holes

ACCEPTED FOR RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4056-4070	1.596 HCL (66 bbls)
4102-4128	50.400 SXS. C/LAS B
	386 BBLs X-LINKED GEL/600
	SXS 20/40 GRADY, 410,700 SCS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-6-93		Pumping				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-8-93	24			1.67	0	20.0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35	45		1.67	0	20		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

FORMATION TOPS—TAPACITO PICTURED CLIFF=4056' 4050

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James Wells

TITLE

Prod. Foreman

DATE

1-18-94

*(See Instructions and Spaces for Additional Data on Reverse Side)