

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM 03551

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 24 1985

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1625' F/N and 790' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6532 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breesh "E"

9. WELL NO.

89-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dak.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 3, 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

TD 7536' 7-18-85

Ran New 5 1/2" K-55 8rd thd Casing as follows:

7536' to 6533'	(1003')	New 5 1/2"	17# LT&C K-55 Smls Casing
6533' to 954'	(5579')	New 5 1/2"	15.5# ST&C K-55 Smls Casing
954' to Surface	( 954')	New 5 1/2"	17# LT&C K-55 Smls Casing

Stage Tools run in 5 1/2" Casing at 5487' and 3385'.

Cement Baskets run on 5 1/2" Casing at 5527' and 3423'.

24 Centralizers run on Casing string at following points:

7520', 7479', 7437', 7395', 7354', 7313', 7274', 7233', 7192', 7150', 7107', 7066', 5568', 5443',  
5401', 5317', 5233', 5148', 5106', 5062', 5018', 4976', 3467' and 3342'.

Cemented 5 1/2" Casing in three (3) Stages.

First Stage cemented thru Shoe at 7536' with 250 sacks (412.50 Cu.Ft.) Light Weigh  
5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.)  
Latex Cement. Plug down 11:00 PM 7-18-85.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Duran*

TITLE Superintendent

DATE 7-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

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JUL 26 1985

\*See Instructions on Reverse Side

CON. DIV.

NMOCC

DIST. 3

FARMINGTON RESOURCE AREA

Second Stage cemented thru Stage Tool at 5487' with 250 sacks (412.50 Cu.Ft.)  
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks  
(118 Cu.Ft.) Latex Cement. Plug down 12:30 AM 7-19-85.

Third Stage cemented thru Stage Tool set at 3385' with 500 sacks (825 Cu.Ft.)  
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks  
(118 Cu.Ft.) Neat Cement. Plug down 1:45 AM 7-19-85.

Cement circulated on all three (3) Stages.

Approx 6 bbls slurry on first Stage.  
Approx 4 bbls slurry on second Stage.  
Approx 15 bbls slurry on third Stage.