

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-291-36

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	El Paso Natural Gas Company	9. Well No.
3. Address of Operator	PO Box 4289, Farmington, NM 87499	10. Field and Pool, or Wildcat
4. Location of Well		Devils Fork Gallup
UNIT LETTER L LOCATED 1740 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE OF SEC. 32 TWP. 25N RGE. 6W NMPM		12. County
15. Date Spudded	3-26-85	Rio Arriba
16. Date T.D. Reached	4-7-85	
17. Date Compl. (Ready to Prod.)	5-3-85 4-26-85	
18. Elevations (DF, RKB, RT, GR, etc.)	6763' GL	
19. Elev. Casinghead	6763' GL	
20. Total Depth	6281'	
21. Plug Back T.D.	6238'	
22. If Multiple Compl., How Many		
23. Intervals Drilled By	Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name	5832'-6113' (Gallup)	
25. Was Directional Survey Made	no	

26. Type Electric and Other Logs Run	IES, Comp.Dens; GR	27. Was Well Cored	no
--------------------------------------	--------------------	--------------------	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	134'	12 1/4"	91 cu.ft.	
4 1/2"	10.5#	6282'	7 7/8"	1147 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6035'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5832', 5854', 5876', 5895', 5898', 5914', 5917', 5938', 5941', 5944', 5947', 5966', 5958', 5961', 5973', 5976', 5979', 5990', 5994', 5997', 6010', 6031', 6048', 6109', 6113' w/1 spz	DEPTH INTERVAL 5832-6113'
	AMOUNT AND KIND MATERIAL USED 72,000#sand; 78,880 gal.wtr.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-26-85	flowing					producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-85	24 hrs	3/4"		240 bbls	427	24	1779
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
430 SI	1089 SI		240	427	24	39.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented, flowing well for clean up						C. R. Bowman	

35. List of Attachments	temp.survey
-------------------------	-------------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie D. DabTITLE Drilling ClerkDATE May 3, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1822'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1935'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2509' 2288'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4024'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4090'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4700'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4995'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5833'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1822'	1935'	113	Ojo Alamo				
1935'	2288'	357	Kirtland				
2288'	2509'	221	Pic. Cliffs				
3320'	4024'	811	Chacra				
4024'	4090'	704	Mesa Verde				
4090'	4700'	66	Menefee				
4700'	4995'	610	Pt. Lookout				
4995'	5833'	295	Mancos				
5833'		838	Gallup				