

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Klein

9. WELL NO.
26E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T. R. M. OR B.L. AND
SUBST. NO. 26-N, R-06-W
NMMP

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below
At surface 790'S, 1750'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6735'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-85 TD 7512'. Ran 183 jts. 4 1/2", 11.6# & 10.5# J-55 production casing, 7498' set @ 7512'. Float collar set @ 7505'. Stage tools @ 5734' and 3066'. Cemented first stage with 210 sks. Class "B" 65/35 Pozmix, 2% calcium chloride (340 cu.ft.) followed by 100 sks. Class "B" 65/35 Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (124 cu.ft.), 2nd stage with 270 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (437 cu.ft.), 3rd stage with 250 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (405 cu.ft.). WOC 18 hours. Top of cement 1200' T.S.

RECEIVED
SEP 03 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Regan Doal

TITLE

Drilling Clerk

DATE

8-30-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY *83*