12-1/4

7-7/8

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-029-22021

\sim	$U_{\mathcal{O}}$	$1 \sim$	5'	\prime \times ι
LEASE	DESIGNA	TION A	ND B	EBIAL

DEPAR	KIMENI ()F HE	NIEKI	UK		l	5. LEASE DESIGNATION	AND BEBIAL NO.
	GEOLOGIC	CAL SURVI	Ε Y				S F-080136	6
APPLICATION FOR P	ERMIT TO	DRILL, I	DEEPEN	N, OR P	LUG E	BACK	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
1a. TYPE OF WORK DRILL		DEEPEN [PL	UG BA	 CK 🔲	7. UNIT AGREEMENT N	AME
b. Type of well OIL WELL GAS WELL	OTHER		SING ZONI		MULTIF ZONE	rr	8. FARM OR LEASE NAM	M E
2. NAME OF OPERATOR							SALAZAR	- Federal
		Curtis					9. WELL NO.	'
3. Address of Operator		P. O. Box 1258				#3-E		
		Farmin	gton	NM-874	99 🗕 -	_	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)	Basin Dakota			
790'FSL & 1845'F		EL JUN 2 4 1985			ĺ	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Same		BUR	EAU OF	LAND MA	NAGEME	NT	Sec. 27-25N	1-6W
14. DISTANCE IN MILES AND DIRECTION	FROM NEAREST	TOWN OR POS	TOFFICE	N KESOU	RCE ARI	ZA .	12. COUNTY OR PARISH	13. STATE
12 miles NE	from Co	unselors	, N.M	•			Rio Arriba	N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if	any) 184	5'FEL	16. NO.	1520			F ACRES ASSIGNED HIS WELL = 320	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPOR APPLIED FOR, ON THIS LEASE, FT.		; '	i	^{0sed бертн} 6725 ' GI		20. ROTAL	RY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT,	GR, etc.)	6351 'G	R				22. APPROX. DATE WO 5-15-85	BE WILL START
IG APERATIONS AUTHORIZED ARE T TO COMPLIANCE WITH ATTACHED	PRO	POSED CASIN	NG AND (EMENTING	F PROGRA	This action	on is subject to tech	nical and
RAL REQUIREMENTS". SIZE OF	CASING	WEIGHT PER FO	тоот	SETTING I	ЕРТН	and appe	al review pursuant to	43 CFR 3185

200'

Propose to drill with mud, run mechanical logs, selectively perforate and sand/water frac.

The gas is dedicated to El Paso Natural Gas Company.

REGEIVED

JUL 2 6 1985 OIL CON. DIV.

148 cf .. Circulate to surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	
SIGNED CURTIS Aittle Operator	6-24-85 APPOVED
(This space for Federal or State office use)	AS AMENDED
APPROVED BY TITLE	JUL 24 1985
Hold C-104 for operator house change	LSL J. Stan McKee for M. MILLENBACH AREA MANAGER
*See Instructions On Reverse Side	MEA WANAGER

MINUCE:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	rom the outer bounds	ries of the Section	l.		
Operator			Lease	- 1 0		Well No.	
CURTIS J. LITTLE			SALAZAR -			3E	
Unit Letter			Range	County			
O 27 25N 6W Rio Arriba Actual Footage Location of Wells							
790	_	outh line and	1845		Po of		
Ground Level Elev:	feet from the D	~·	P∞1	feet from the	East	line cated Acreage:	
6351	υakot		Basin		/=	= /- 220	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
sion.							
	 	BUREAU C FARMING	CEIVE	MENT	I hereby certify tained herein is best of my know Name Curt Position Oper Company	is J. Little	
	JUL 2 6 1985 OIL CON. T DIST. 3	27	1814	<u>5</u> !	shown on this p notes of actual under my super	1985	
	Sanl	1000 = ال			2050	CEAR. NO	

