District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504-	2088		S	anta Fe, NM	4 87504-20	88				DED REPORT		
I.			FOR AL	LOWAE	BLE AND A	UTHORIZ.	ATION '	ТО	TRANSPO	RT			
			¹ Operator N	ame and Add	lress				² O	GRID Number			
Burlington Resources Oil & Gas									14538				
PO Box 4289								³ Reason for Filing Code					
Farmington, NM 87499								co - 7/11/96					
	4 4 77 33				(D)			<u> </u>		° Pool Code			
' API Number 30-039-23803 BLANCO						'Pool Name CO MESAVERDE (PRORATED				72319			
• • • • • • • • • • • • • • • • • • • •						AS							
						rty Name 9 Well Number							
	007	623			JAV	JGHN				#30M			
II. 10 Surfa	oo I ooo	ion		1				<u> </u>					
UI or lot no.	Section	Towns	hin R	ange	Lot.Idn	Feet from the	North/South I	ine	Feet from the	East/West Line	County		
D D	28		26N	006W	Lot.Iun	1170	N		960	W	RIO		
					<u> </u>						ARRIBA		
11 Bottom	,						.			1			
UI or lot no.	Section	Towns	ship Ra	ange	Lot.Idn	Feet from the	North/South I	ine	Feet from the	East/West Line	County		
12 Lse Code		13 Producing N	Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-	129 Effective Da	te 17 C-129	Expiration Date		
										ĺ			
III. Oil an	d Gas Ti	ansporte	rs	•						-			
	nsporter		9 Transporter	Name	20 I	POD		21 C)/G	1	STR Location		
OGRID		EL DA	and Addre					G		and Description D-28-T026N-R006W			
7057		P.O. I	BOX 1492		753			. G			D-28-1026N-R006W		
		EL PA	so, TX 79978										
-													
									* **				
IV Produ	ced Wat	er											
IV Produ	ced Wat		POD			1	24 POE) ULS	STR Location and	Description			
IV. Produ	ced Wat		POD				24 POE	ULS	STR Location and	Description			
IV. Produ		23]	POD				²⁴ POE	ULS	TR Location and				
V. Well C		23]	POD 26 Ready D	late	27	TD	24 POE		TR Location and		forations		
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V. Well C	Completic and Date Hole Size	on Data	²⁶ Ready D	Casing & Tu	bing Size	5		28 PI	BTD	²⁹ Peri	ment		
V. Well C	Completic and Date Hole Size	on Data	²⁶ Ready D		bing Size			28 PI		²⁹ Peri	ment		
V. Well C 22 Spu VI. Well 74 Date New Oil	Completic and Date Hole Size	on Data On Data On Gas Deliv	²⁶ Ready D	Casing & Tul	bing Size	37 Test Length		28 PP	Dig. Pressure	²⁹ Peri	ment		
V. Well C	Completic and Date Hole Size	on Data	²⁶ Ready D	Casing & Tu	bing Size	5		28 PI	Dig. Pressure	²⁹ Peri	ment		
V. Well C 2º Spu VI. Well 7 1º Date New Oi 4º Choke Size	Completic and Date Hole Size	a 37 Gas Deliv	²⁶ Ready D	Casing & Tul	bing Size	37 Test Length 43 Gas	² Depth Set	28 PP	og. Pressure	²⁹ Peri ¹³ Sacks Ce ¹⁵ Csg. P ⁴⁵ Test M	ressure		
V. Well C 2º Spu VI. Well 1º Date New Oi 4º Choke Size 4º I hereby certi	Completic and Date Hole Size Fest Dat	a 33 Gas Deliv 41 Oil	²⁶ Ready D	Casing & Tul 36 Test D 42 Water Division have	bing Size	37 Test Length 43 Gas	² Depth Set	28 PP	Dig. Pressure	²⁹ Peri ¹³ Sacks Ce ¹⁵ Csg. P ⁴⁵ Test M	ressure		
V. Well C 2º Spu VI. Well 7 1º Date New Oi 4º Choke Size	Completic and Date Hole Size Fest Dat if that the rune information	a 33 Gas Deliv 41 Oil	²⁶ Ready D	Casing & Tul 36 Test D 42 Water Division have	bing Size	37 Test Length 43 Gas	² Depth Set	28 PP	og. Pressure	²⁹ Peri ¹³ Sacks Ce ¹⁵ Csg. P ⁴⁵ Test M	ressure		
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V. Well C 25 Spu VI. Well 74 Date New Of 46 Choke Size 46 I hereby certive with and that the knowledge and Signature:	Fest Dat if that the rune information is belief.	a 33 Gas Deliv 41 Oil les of the Oil n given above	²⁶ Ready D	Casing & Tul 36 Test D 42 Water Division have	bing Size	37 Test Length 43 Gas	² Depth Set OIL CO Frank	28 PI 38 TI 44 A	og. Pressure OF ERVATION	²⁹ Peri ¹³ Sacks Ce ¹⁵ Csg. P ⁴⁵ Test M	ressure		
V. Well C 25 Spu VI. Well 16 Date New Of 46 Choke Size 46 I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di	Fest Dat if that the rune information is belief.	a 33 Gas Deliv 41 Oil les of the Oil n given above	²⁶ Ready D	Casing & Tul	bing Size	37 Test Length 43 Gas Approved by: Title:	OIL CO	28 PI 38 TI 44 A NSI T. Cet S	og. Pressure OF ERVATION Chavez upervisor	²⁹ Peri ¹³ Sacks Ce ¹⁵ Csg. P ⁴⁵ Test M	ressure		
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