Fond 3160-5	
(November 1983)	
(Formerly 9-331	١

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1085

5. LEASE DESIGNATION LAN ADDA.

SF	079266	
6. IF	INDIAN, ALLOTTEE OR TRIBE	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Use "APPL		
OIL GAS WELL WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Pas	Natural Gas Company	Vaughn
3. ADDRESS OF OPERATOR		9. WBLL NO.
	fice Box 4289, Farmington, NM 87499	15E
4. LOCATION OF WELL (Report location See also space 17 below.) At surface 940 S,	clearly and in accordance with any State requirements.* 650 E	10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup
RECEIVED		Sec. 7. E. M., OR BLK. AND Sec. 28, T-26-N, R-6-W NMPM
14. PERSIT NO. OUT 2 3 1985	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6262 GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

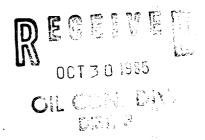
BUREAU OF LAND MANAGEMENT Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FARMINGTON RESOURGE AREA	INTENTION TO:			BEQUENT REPORT	OF:
 1					
TEST WATER SHUT-OFF	PULL OR ALTER CASING	<u></u>	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	Running	Casing
(Other)	· ·		(Norm: Report res	suits of multiple	completion on W

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-85

TD 7110'. Ran 173 jts. 4 1/2", 10.5 & 11.6#, J-55 production casing, 7098' set @ 7109'. Float collar set @ 7102'. Stage tools @ 5334' and 2673'. Cemented first stage with 330 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (536 cu.ft.)followed by 100 sks class B, 50/50 POZ, 2% gel, 2% calcium chloride, 1/4# fine tuf plug (124 cu ft), 2nd stage with 500 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (814 cu.ft.), 3rd stage with 311 sks. Class "B" 65/35 Poz mix with 6% gel and 2% calcium chloride (504 cu.ft.). WOC 18 hours. Top of cement 1800' T.S.



8. I hereby certify that the foregoing is true and correct SIGNED leggy track	TITLE Drilling Clerk	10-21-	- 85
(This space for Federal or State office use)		ACCEPTED FOR RECORD	=
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	_
		OCT 25 1985	

*See Instructions on Reverse Side

FARMINGION RESOURCE AREA

Title 1S U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictingous or fraudulent statements or representations as to any matter within its jurisdiction.