

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vaughn

9. WELL NO.
15E

10. FIELD AND POOL, OR WILDCAT
Devils Fork Gallup

11. SEC. T., R., M., OR BLK. AND
SUBSECT. OR AREA
Sec. 28, T-26-N, R-6-W
NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 940'S, 650'E

RECEIVED

14. PERMIT NO.
OCT 23 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6262' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-20-85 TD 7110'. Ran 173 jts. 4 1/2", 10.5 & 11.6#, J-55
production casing, 7098' set @ 7109'. Float collar set @
7102'. Stage tools @ 5334' and 2673'. Cemented first stage
with 330 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium
chloride (536 cu.ft.) followed by 100 sks class B, 50/50 POZ,
2% gel, 2% calcium chloride, 1/4# fine tuf plug (124 cu ft),
2nd stage with 500 sks. Class "B" 65/35 Poz mix, 6% gel, 2%
calcium chloride (814 cu.ft.), 3rd stage with 311 sks.
Class "B" 65/35 Poz mix with 6% gel and 2% calcium chloride
(504 cu.ft.). WOC 18 hours. Top of cement 1800' T.S.

RECEIVED

OCT 30 1985

OIL CON. DIV.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 25 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY