

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 440' FSL X 550' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPOOLED 9-17-85 16. DATE T.D. REACHED 9-30-85 17. DATE COMPL. (Ready to prod.) 12-2-85

18. ELEVATION (OF, HGR, RT, GR, ETC.)* 7520' KB 19. ELEV. CASINGHEAD 7505' GR

20. TOTAL DEPTH, MD & TVD 8540' 21. PLUG, BACK T.D., MD & TVD 8494' 22. IF MULTIPLE COMPL., HOW MANY? Single 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup-Dakota

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR, FDC-CNL-GR-CALIPER

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	341'	12 1/4"	354 cu. ft. Class B Portland	
5 1/2"	15.5# K-55	8538'	7-7/8"	826 cu. ft. Class B Portland	
				307 cu. ft. Class B Portland	
				850 cu. ft. Class B Portland	

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8311'	
Cast iron bridgeplug set at 8410'		

31. PERFORATION RECORD (Interval, size and number)

8238'-8262', 8284'-8305', 4 jspf, .50" dia., 180 holes.
7505'-7548', 7174'-7504', 7082'-7174', 1 jspf, .48" dia., 466 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8238'-8305'	60,000 gal 30# gel and 65,000# 20-40 sand
7082'-7548'	32,1600 gal 30# gel and 32,320# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-2-85		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—RBL.	GAS—MCF.	WATER—RBL.	GAS-OIL RATIO
12-27-85	24	20/64		130	595	5	4577
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—RBL.	GAS—MCF.	WATER—RBL.	OIL GRAVITY-API (CORR.)	
380 psig			130	595	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

Ted's Field Service

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. Shaw TITLE Adm. Supervisor

DATE 1-8-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity, and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2440'	2560'				
Fruitland	3766'	3846'				
Pictured Cliff	3912'	3941'				
Chadra	4870'	4905'				
Cliffhouse	5644'	5790'				
Mendee	5790'	6055'				
Pt. Lockout	6055'	6170'				
Salina	7048'	7564'				
Greenhorn	8028'	8102'				
Dakota	8208'	8488'				