Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I</u>		TO TR	ANS	PORT OIL	L AND NA	TUF	RALG	AS					
Operator										Well API No.			
MW Petroleum					30-039-23869								
304 N. Behre	nd Ave	., Fa	rmi	ngton,	NM 87	401							
Reason(s) for Filing (Check proper box)					Off	er (Ple	ase expl	lain)					
New Well		Change in	ı Tran	sporter of:									
Recompletion X	Oil		Dry	Gas L									
Change in Operator	Casinghe	ad Gas	Con	densate									
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	ANDIE	ACE											
Lease Name	AND LE	Well No.	Pool	l Name, Includ	ing Comption			V:-	d of Lease	····	ease No.		
Jicarilla Apache	א 110	I	1						State, Federal or Fee .118 TR #215				
Location	z AIIO	11.2	1 <u>D</u>	Tanco P	iesa ve	rue					110 11213		
Unit Letter P	_ : <u>_</u>	440	_ Feet	From The	S Lin	e and .	550	<u> </u>	Feet From The	E	Line		
Section 25 Townsh	_{ip} 26N		Ran	ge 3W	,N	мрм,	Ric	Arri	ba		County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	11. A	ND NATH	RAL GAS						•		
Name of Authorized Transporter of Oil		or Conde				e addr	ess to w	hich approv	ed copy of this	form is to be s	ent)		
Giant_Refinin	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499												
Name of Authorized Transporter of Casin El Paso Natur		//	ry Gas	Address (Give address to which approv				red copy of this form is to be sent)					
El Paso Natur	il Gas 3807				P.O. Box 4990,				Farmington, NM 87499				
If well produces oil or liquids,	Unit	Sec.	1 Twp		is gas actuali	y conn	ected?	Wh	en ?				
give location of tanks.	P	25	26	L	yє				1985				
f this production is commingled with that	from any oth	ner lease or	pool,	give comming	ling order num	ber:	pe	ending			· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA		<u>-277</u>	د 22	<u> 294 </u>									
Designate Type of Completion	- (Y)	Oil Well	İ	Gas/Well	New Well	Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spaided				X	Total Depth	X	<u> </u>	<u> </u>	_1,		1 x		
•	1	pl. Ready to	Prod	.	i '				P.B.T.D.	1			
9-15-85 Elevations (DF, RKB, RT, GR, etc.)		10-6-93				8540 Top Oil/Gas Pay				6300			
	Name of Producing Formation				,				_	Tubing Depth			
7505 GL Blanco Mesa Verde						<u> 5677</u>				6056 Depth Casing Shoe			
5677-88,5775-88	, 5871–	78,58	84-	-88,604	6-51,60	59-	81 4	4JSPF	_	540			
	<u>7</u>	TURING.	CAS	SING AND	CEMENTI	NG R	FCOR	D					
HOLE SIZE						DEPTH SET				SACKS CEMENT			
12 1/4	-	8 5/8				300'				354 cf Class B			
7 7/8	5 1/2				8577					2220 cf Class B			
	⁷ 8				6056'								
V. TEST DATA AND REQUE				•						P 00 -			
OIL WELL (Test must be after			of loa	d oil and must						för full 24 köl	vs.)		
Date First New Oil Run To Tank	Date of Te	st		-	Producing Mo	thod (Flow, pu	mp, gas lýl	, elc.) 📝 📗	Å.			
Length of Test	Tubing Pro				Casina Press				Choke Size	File			
bengal of real	I doing Fie	Tubing Pressure				Casing Pressure				- L. O.	394 ·		
Actual Prod. During Test	Oil - Bbls.			······································	Water - Bbis.			···	Gas- MCF	GOAL.	<u> </u>		
-					Water - Bors.					SICE VI			
GAS WELL					l <u></u> ,,					1964 P. 172	L		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	tule /k d	MCE.		10	Conde	· · · · · · · · · · · · · · · · · · ·		
10-22-93										Condensate	-		
Testing Method (pitot, back pr.)	24 hrs Tubing Pressure (Shut-in) 235				2/161 MCF Casing Pressure (Shut-in)				Choke Size	"			
Back PSI					542				Cioac Size	•			
VI. OPERATOR CERTIFIC	'ATE OF		T T A	NCE		42			<u>l</u>				
					\parallel)II	COV	ISFR\	/ΔΤΙΩΝΙ	חועופור	ואכ		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.					Date Approved SUPERVISOR DISTRICT #3								
1 1000	ν				Dale	wh	N OVE	u SUP I	ERVISOF	DISTRIC	T #3		
- Yu McCool						{ 							
Signature Mark McCool					By MAY 3 1 1994								
Printed Name Production Superintendent Title Farmington District 505-325-0318]				9	I IOOT			
Farmingto	n District	505-3	25-	0318	Title								
Date 2-18-94		Tele	phone	No.							· –		
					1L								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each avoil in multiply completed matter