Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

erator			JODA	DT OIL	AND NAT	UTHORIZ	S				
MOGO DDODUCTON COMDA	TO TRANSPORT OIL AND						Well Add thos				
MOCO PRODUCTION COMPANY						300392389400					
O.O. BOX 800, DENVER,	COLORAD	0 80201	<u> </u>		Other	(Please explain	n)				
ason(s) for Filing (Check proper box) w Well completion ange in Operator	Oil	Change in I	Dry Gas								
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LEA	ASE							1	ise No.	
Pase Name TAPACITOS		Well No.		me, Includin	g Formation COS		Kind of State, Fe	Lease ederal or Fee			
O Unit Letter	_:	1100	Feet Fre	om The	FSL Line	and16	00 Feet	From The _	FEL	Line	
Section 36 Townshi	ip 261	<u> </u>	Range	2W	, NN	IPM,	RIO	ARRIBA		County	
I. DESIGNATION OF TRAN- ame of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conden		D NATUI	3535 EA	e address 10 wh ST 30TH e address 10 wh	STREET,	FARMING opy of this for	TON, CO	87401 u)	
well produces oil or liquids,	<u>Co</u>		Twp.	Rgc.	F. O. Is gas actuall	Box 80 y connected?	O De Ny When	rected	8020		
ve location of lanks.	_i	<u></u>	l		ing order num			 			
this production is commingled with that V. COMPLETION DATA	t from any of						Deepen	Pluo Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	i_	Gas Well	New Well Total Depth	Workover		P.B.T.D.	<u>i</u>	<u>i</u>	
Date Spudded	Date Con	npl. Ready to	o Prod.		loan Dopa						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
erforations					. 			Depth Casii	ng Shoe		
		TUBING	, CASI	ING AND	CEMENT	NG RECO	SD	1	SACKS CEM	IFNT	
									SACKS OF IA	LIVI	
HOLE SIZE	С	ASING & T	UBING	SIZE	ļ <u>.</u>	DEPTH SET	<u> </u>				
HOLE SIZE	С	ASING & T	UBING	SIZE		DEPTH SET					
HOLE SIZE	С	ASING & T	UBING	SIZE		DEPTH SET					
			UBING			DEPTH SET					
			UBING							ws.)	
HOLE SIZE V. TEST DATA AND REQUING Test must be after the Date First New Oil Run To Tank		ALLOW	UBING		at be equal to		llowable for the	is depth or be	e for full 24 ho	ws.)	
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR	ALLOW fotal volum	UBING		at be equal to a	or exceed top a Method (Flow, j	llowable for the	is depth or be	e for full 24 ho	ws.)	
V. TEST DATA AND REQU OIL WELL (Test must be afte Date First New Oil Run To Tank	EST FOR	ALLOW f total volum Test	VABLE of load	E d oil and mu	Producing I	or exceed top of Method (Flow,)	llowable for the pump, gas lift,	Choke Siz	e for full 24 ho	ws.)	
V. TEST DATA AND REQUIDATE First New Oil Rug To Tank Length of Test Actual Prod. During Test	EST FOR Per recovery of Date of Tubing Oil - B	ALLOW f total volum Test	ABLE of load	E d oil and mu	Producing I	or exceed top of Method (Flow,)	llowable for the pump, gas lift,	Choke Siz	e for full 24 ho	ws.)	
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	FST FOR er recovery of Date of Tubing Oil - B	ALLOW Total volume Test Dough	ABLE of load	i oil and mu 1990 1. DI	Producing N	or exceed top at Method (Flow,)	llowable for the pump, gas lift, BEI UL11 19 CON.	Choke Siz	e for full 24 ho	ws.)	
V. TEST DATA AND REQUIDATE First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	FST FOR er recovery of Date of Tubing Oil - B	ALLOW f total volum Test	ABLE of load	i oil and mu 1990 1. DI	Producing N	or exceed top at Aethod (Flow,)	llowable for the pump, gas lift,	Choke Siz	e for full 24 ho	ws.)	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	FST FOR Trecovery of Date of Tubing Oil - B Length Tubing FICATE (regulations of and that the	ALLOW total volume. Test Delta of Old Pressure (Si OF COM the Oil Con information	ABLE of load	1 V E 1990 N. DIV	Producing Produc	cnsate/MMCF sture (Shut-in) OIL CC	llowable for the pump, gas lift, BEI UL11 19 CON. DIST.	Choke Size MI Games Size MI Ga	Condensate I DIVIS 1 1990		
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIES I hereby certify that the rules and reprinciple have been compiled with	EST FOR Precovery of Date of Tubing Oil - B Length Tubing FICATE of equiations of and that the may knowledge	OF COM the Oil Continformation ige and belief	COI DIST	1990 N. DI	Producing N Bbls. Cond Casing Pro	cnsate/MMCF sture (Shut-in) OIL CC	llowable for the pump, gas lift, BEI ULIIIS CON. DIST. ONSERV	Choke Size Choke Size Game Choke Size ATION JUL 1	Condensate I DIVIS 1 1990	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.