3026/N

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	NO. OF COPIES RECEIVED		.)	
	DISTRIBUTION	4		
	SANTA FE	1	CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Elfective 1-1-65
	U.S.G.S.	411711001717101170	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAG
	OIL	<del>-</del>		OIL CON. DIV
	TRANSPORTER GAS	<del>-</del>		131988 LJ
	OPERATOR			VIL COM. "
	PROBATION OFFICE	_		
1.	Operator			Dist
	Benson-Montin-Gree	r Drilling Corp		<b>-</b>
	Address	2111115 0010.	i i	
	221 Petroleum Cent	er Building Farmingt	on, NM 87401	
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oii Dry Go		
	Change in Ownership	Casinghead Gas Conde	<b>74</b>	
	If change of ownership give name			
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
11	DESCRIPTION OF WELL AND	I FACE		
•••	Lease Name	Well No. Pool Name, Including F	ormation 1.1 _ Kind of Le	Federal Lease No.
	Canada Ojitos Unit	31   Puerto Chiq	West State, Fede	reactan -
	Location	(N-31)	uico mancos	<u> </u>
	M 000	_	e and 1650 Feet Fro	***
	Unit Letter N ; 900	Feet From The South Lin	e and 1050 Feet Fro.	m The West
	Line of Section 31 To	waship 26North Roange 1	West , NMPM, Ri	o Arriba count
	Line of Section JI 100	whenth SONOI SIL Hands I	West , NMPM, AI	O Arriba Count
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.e	
111.	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)
			, , , , , , , , , , , , , , , , , , , ,	oomfield. NM 87413
	Ciniza Pipe Line, Inc.			roved copy of this form is to be sent)
	_	,		, , , , , , , , , , , , , , , , , , , ,
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	N 31 26N 1W	1 -	nce - gathered for
	41.0 100011011 01 121201	, M , DI (ZOM , IW	Tressure marnicena	injection
				T11.1 EC 0 T 0 I 1
117		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well   Workover   Deepen	
IV.		Oil Well Gas Well		
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded	on - (X)   Gas Well   Gas Well   X		
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded	on - (X)   Gas Well   Gas Well   X	New Well Workover Deepen X Total Depth	Plug Back   Same Res'v. Diff. Res'v.
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded	on - (X)   Gas Well   Gas Well   X	New Well Workover Deepen X Total Depth 7990 !	Plug Back   Same Restv. Diff. Restv.
IV.	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)	Date Campl. Ready to Prod.  4/9/86  Name of Producing Formation	New Well Workover Deepen X Total Depth	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  7902   Tubing Depth
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded	on - (X)   Gas Well   Gas Well   X	New Well Workover Deepen X Total Depth 7990 !	Plug Back   Same Restv. Diff. Restv.
IV.	Designate Type of Completic Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569	Date Campl. Ready to Prod.  4/9/86  Name of Producing Formation	New Well Workover Deepen X Total Depth 7990 !	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   7902   Tubing Depth   7490
IV.	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara	New Well Workover Deepen  X  Total Depth  7990 †  Top Oll/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   7902   Tubing Depth   7490
IV.	COMPLETION DATA  Designate Type of Completic Date Spudded 11/26/85  Elevations (DF, RKB, RT, GR, etc.) 7569 GR  Perforations 7170-7779	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND	New Well Workover Deepen  X  Total Depth 7990 † Top Oll/Gas Pay	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe
IV.	COMPLETION DATA  Designate Type of Completic Date Spudded 11/26/85  Elevations (DF, RKB, RT, GR, etc.) 7569 ' GR  Perforations 7170-7779 '  HOLE SIZE	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen  X  Total Depth 7990 !  Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET	Plug Back   Same Reafty, Diff. Resfty, P.S.T.D. 7902   Tubing Depth 7490   Depth Casing Shoe
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8	New Well Workover Deepen  X  Total Depth 7990 !  Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500 !	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shee  SACKS CEMENT  448 cubic feet
IV.	COMPLETION DATA  Designate Type of Completic Date Spudded 11/26/85  Elevations (DF, RKB, RT, GR, etc.) 7569 ' GR  Perforations 7170-7779 '  HOLE SIZE	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen  X  Total Depth 7990 !  Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT  448 cubic feet  Stage 1 - 300 cu.ft
IV.	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8	New Well Workover Deepen  X  Total Depth 7990 !  Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500 !	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shee  SACKS CEMENT  448 cubic feet
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"	New Well Workover Deepen  X  Total Depth  7990 †  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  500 †  7942 †	P.B.T.D.  7902 T Tubing Depth 7490 Depth Casing Shoe  SACKS CEMENT 448 cubic feet Stage 1 - 300 cu.ft Stage 2 - 1050 cu.ft Stage 3 - 1458 cu.ft
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a	New Well Workover Deepen  X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!	P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT 448 cubic feet Stage 1 - 300 cu.ft Stage 2 - 1050 cu.ft Stage 3 - 1458 cu.ft
	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 7990 †  Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500 † 7942 †	P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT 448 cubic feet Stage 1 - 300 cu.ft Stage 2 - 1050 cu.ft Stage 3 - 1458 cu.ft
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 7990! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  7902 Tubing Depth 7490 Depth Casing Shoe  SACKS CEMENT 448 cubic feet Stage 1 - 300 cu.ft Stage 2 - 1050 cu.ft Stage 3 - 1458 cu.ft if and must be equal to or exceed top allow-
	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe    SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    If and must be equal to or exceed top allowed if the choke Size
	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4/9/86	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 7990! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    If and must be equal to or exceed top allowed if t    Choke Size   24/64
	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oll Run To Tanks  4/9/86  Length of Test	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  X  Total Depth 7990 !  Top Oll/Gas Pay  CEMENTING RECORD  DEPTH SET 500!  7942!  fter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas  Gas L  Casing Pressure	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT  448 cubic feet  Stage 1 - 300 cu.ft  Stage 2 - 1050 cu.ft  Stage 3 - 1458 cu.ft  if and must be equal to or exceed top allow-  lift, etc.)  if t  Choke Size  24/64  Gas-MCF
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  4/13/86  Tubing Pressure  160	New Well Workover Deepen  X  Total Depth 7990! Top Oll/Gas Pay  DEPTH SET 500! 7942!  Ster recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L  Casing Pressure 690	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe    SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    If and must be equal to or exceed top allowed if the cubic feet    Choke Size   24/64
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  4/13/86  Tubing Pressure  160  Oil-Bble.	New Well Workover Deepen  X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of peh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L Casing Pressure 690  Water - Bhis.	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT  448 cubic feet  Stage 1 - 300 cu.ft  Stage 2 - 1050 cu.ft  Stage 3 - 1458 cu.ft  if and must be equal to or exceed top allow.  lift. etc.)  if t  Choke Size  24/64  Gas-MCF
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Teet  24 hours  Actual Prod. During Teet	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8!!  5-1/2!!  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Sbls.  140	New Well Workover Deepen X  Total Depth 7990! Top Oil/Gas Pay  DEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas Lang Pressure 690  Water-Bhis. 31 frac water	Plug Back   Same Res'v.   Diff. Res'v.   P.S.T.D.   7902   Tubing Depth   7490   Depth Casing Shoe  SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft   Stage 2 - 1050 cu.ft   Stage 3 - 1458 cu.ft   If and must be equal to or exceed top allow.   Iff. etc.)  If t   Choke Size   24/64   Gas-MCF   98
	Designate Type of Completic Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  4/13/86  Tubing Pressure  160  Oil-Bble.	New Well Workover Deepen  X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of peh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L Casing Pressure 690  Water - Bhis.	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe  SACKS CEMENT  448 cubic feet  Stage 1 - 300 cu.ft  Stage 2 - 1050 cu.ft  Stage 3 - 1458 cu.ft  if and must be equal to or exceed top allow-  lift, etc.)  if t  Choke Size  24/64  Gas-MCF
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Teet  24 hours  Actual Prod. During Teet	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test. 4/13/86  Tubing Pressure 160 Oil-Bbis. 140	New Well Workover X  Total Depth 7990! Top Oil/Gas Pay  DEPTH SET 500! Top 42!  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Gas Lang Pressure 690  Water-Bhis. 31 frac Water	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   7902   Tubing Depth   7490   Depth Casing Shoe  SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft.   Stage 2 - 1050 cu.ft.   Stage 3 - 1458 cu.ft   If and must be equal to or exceed top allow.   Iff. etc.)  If t   Choke Size   24/64   Gas-MCF   98
	COMPLETION DATA  Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Teet  24 hours  Actual Prod. During Teet	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8!!  5-1/2!!  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Sbls.  140	New Well Workover Deepen X  Total Depth 7990! Top Oil/Gas Pay  DEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas Lang Pressure 690  Water-Bhis. 31 frac water	Plug Back   Same Res'v.   Diff. Res'v.   P.S.T.D.   7902   Tubing Depth   7490   Depth Casing Shoe  SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft   Stage 2 - 1050 cu.ft   Stage 3 - 1458 cu.ft   If and must be equal to or exceed top allow.   Iff. etc.)  If t   Choke Size   24/64   Gas-MCF   98
	Designate Type of Completic Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Teet	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation Niobrara  TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test. 4/13/86  Tubing Pressure 160 Oil-Bbis. 140	New Well Workover X  Total Depth 7990! Top Oil/Gas Pay  DEPTH SET 500! Top 42!  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Gas Lang Pressure 690  Water-Bhis. 31 frac Water	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    If t   Choke Size   24/64    Gas-MCF   98
<b>v</b> .	Designate Type of Completic Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bble.  140  Length of Test  Tubing Pressure(Shut-in)	New Well Workover X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  Ster recovery of total volume of load of peth or be for full 24 hours)  Producing Method (Flow, pump, ges Gas L.)  Casing Pressure 690  Water Bhls. 31 frac Water  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft.    Stage 2 - 1050 cu.ft.    Stage 3 - 1458 cu.ft.    If and must be equal to or exceed top allowed if the choke Size   24/64    Gas-MCF   98
<b>v</b> .	Designate Type of Completic Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 ' GR  Perforations  7170-7779 '  HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Teet	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bble.  140  Length of Test  Tubing Pressure(Shut-in)	New Well Workover Deepen  X  Total Depth 7990! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L Casing Pressure 690  Water-Bhis. 31 frac Water  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    It and must be equal to or exceed top allow.  lift, etc.)  ift   Choke Size   24/64    Gas-MCF   98
٧.	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bble.  140  Length of Test  Tubing Pressure (Shut-in)  CE	New Well Workover Deepen  X  Total Depth 7990! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L Casing Pressure 690  Water-Bhis. 31 frac Water  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    It and must be equal to or exceed top allow.  lift, etc.)  ift   Choke Size   24/64    Gas-MCF   98
<b>v</b> .	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bble.  140  Length of Test  Tubing Pressure (Shut-in)  CE	New Well Workover Deepen  X  Total Depth 7990! Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  fter recovery of total volume of load of psh or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L Casing Pressure 690  Water-Bhis. 31 frac Water  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   7902    Tubing Depth   7490    Depth Casing Shoe   SACKS CEMENT   448 cubic feet    Stage 1 - 300 cu.ft    Stage 2 - 1050 cu.ft    Stage 3 - 1458 cu.ft    It and must be equal to or exceed top allow.  lift, etc.)  ift   Choke Size   24/64    Gas-MCF   98
<b>v</b> .	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de lable for this de lable.  140  Length of Test  Tubing Pressure (Shut-ia)	New Well Workover X Total Depth 7990 ! Top OIL/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, ges Gas L Casing Pressure 690  Water-Bbls. 31 frac Water  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe    SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft   Stage 2 - 1050 cu.ft   Stage 3 - 1458 cu.ft   If and must be equal to ar exceed top allow- lift, etc.)  if t   Choke Size   24/64   Gas-MCF   98  Gravity of Condensate   Choke-Size    CATION COMMESION   13 1986    iginal Signed by FRANK T. CHAVEZ
<b>v</b> .	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bble.  140  Length of Test  Tubing Pressure (Shut-in)  CE	New Well Workover X Total Depth 7990 ! Top OIL/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, ges Gas L Casing Pressure 690  Water-Bbls. 31 frac Water  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe    SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft   Stage 2 - 1050 cu.ft   Stage 3 - 1458 cu.ft   If and must be equal to ar exceed top allow- lift, etc.)  if t   Choke Size   24/64   Gas-MCF   98  Gravity of Condensate   Choke-Size    CATION COMMESION   13 1986    iginal Signed by FRANK T. CHAVEZ
v.	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bbls.  140  Length of Test  Tubing Pressure (Shut-ia)  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	New Well Workover X  Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  Ster recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas Gas L.  Casing Pressure 690  Water-Bhis. 31 frac Water  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE	Plug Back Same Ree'v. Diff. Res'  P.B.T.D.  7902 !  Tubing Depth 7490 !  Depth Casing Shoe   SACKS CEMENT  448 cubic feet  Stage 1 - 300 cu.ft.  Stage 2 - 1050 cu.ft.  Stage 3 - 1458 cu.ft.  If and must be equal to or exceed top allowed a
V.	Designate Type of Completic  Date Spudded  11/26/85  Elevations (DF, RKB, RT, GR, etc.)  7569 GR  Perforations  7170-7779 HOLE SIZE  13-3/4"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4/9/86  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compil. Ready to Prod.  4/9/86  Name of Producing Formation  Niobrara  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4/13/86  Tubing Pressure  160  Oil-Bbls.  140  Length of Test  Tubing Pressure (Shut-ia)  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	New Well Workover Deepen.  X Total Depth 7990! Top Oll/Gas Pay  CEMENTING RECORD DEPTH SET 500! 7942!  Ster recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, ges Gas L  Casing Pressure 690  Water-Bhis. 31 frac Water  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Plug Back   Same Ree'v.   Diff. Res'  P.B.T.D.  7902   Tubing Depth 7490   Depth Casing Shoe    SACKS CEMENT   448 cubic feet   Stage 1 - 300 cu.ft   Stage 2 - 1050 cu.ft   Stage 3 - 1458 cu.ft   If and must be equal to ar exceed top allow- lift, etc.)  if t   Choke Size   24/64   Gas-MCF   98  Gravity of Condensate   Choke-Size    CATION COMMESION   13 1986    iginal Signed by FRANK T. CHAVEZ

(Title) 5/9/86

(Date)