

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Amoco Production Co.
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 970' FSL X 490' FEL
14. PERMIT NO. JAN 15 1986
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7384' GR

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache 118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Apache Tribal A 118
9. WELL NO. 19
10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE Sec 36, T26N, R3W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESCUE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 12-2-85. Total depth of the well is 8396' and plugback depth is 8352'. Drilled out 60' of cement to 8246' and cleaned out hole. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following Dakota intervals: 8250'-8265', 8294'-8316', 4 jspf, .50" in diameter, for a total of 148 holes. Broke down Dakota interval with 10,000 gal 2% KCL water. Set cast iron bridgeplug at 7650' and set 10 gal cement on top. Pressure tested bridgeplug to 3600 psi for 30 minutes. Perforated the following Gallup intervals: 7065'-7348', 7400'-7564', 1 jspf, .50" in diameter, for a total of 447 holes. Fraced Gallup interval 7065'-7564' with 235,000 gals 30# crosslinked gelled water and 440,000# 20-40 mesh brady sand. Cleaned out sand fills. Landed 2 7/8" tubing at 7079' and released the rig on 1-6-86.

JAN 29 1986

OIL CON. DIV.
DIST. 3

DATE 1-13-86

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC