

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

BLM

Sundry Notices and Reports on Wells

RECEIVED
OCT 23 1996

95 OCT 16 PM 1:28

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 1190' FWL, Sec. 29, T-26-N, R-6-W, NMPM

D

DHC R-10239

5. Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Vaughn #32E/M

9. API Well No.
30-039-23923

10. Field and Pool
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

10-3-96 MIRU. ND WH. NU BOP. TOOH. Blow well & CO. TOOH. TIH w/CIBP & pkr; set CIBP @ 6675', set pkr @ 6620'. Load hole w/2% Kcl wtr. PT 4 1/2" csg to 1000 psi, OK. PT CIBP to 3800 psi, OK.

10-4-96 Spot 250 gal 10% acetic acid across Gallup interval. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 0-6675' w/1000 psi, TOC @ 2240'. Perf Gallup w/1 JSPF @ 6370, 6374, 6382, 6388, 6408, 6418, 6433, 6464, 6471, 6494, 6501, 6525, 6536, 6538, 6554, 6562' w/16 0.31" diameter holes total. Acidize w/300 gal 10% acetic acid. Frac Gallup w/668 bbl 35# x-link gel, 50,000# 20/40 tempered DC sd. SI for gel break. CO after frac.

10-5-96 TOOH. TIH w/CIBP, set @ 5850'. PT CIBP & 4 1/2" csg to 1000 psi, OK. Spot 300 gal 7 1/2" Hcl across Mesaverde interval. TOOH. Perf Mesaverde w/1 JSPF @ 5212, 5220, 5228, 5241, 5254, 5266, 5280, 5284, 5292, 5315, 5324, 5328, 5341, 5371, 5399, 5404, 5412, 5428, 5460, 5486, 5510, 5539, 5541' w/23 0.31" diameter holes total. TOOH. TIH w/pkr, set @ 5094'. PT CIBP to 3800 psi, OK. Acidize w/300 gal 7 1/2" Hcl. Frac Mesaverde w/1512 bbl 2% Kcl slk wtr, 64,000# 20/40 Arizona sd, 176,800 SCF N2. CO after frac. Release pkr, TOOH. TIH, blow well & CO.

10-6-96 Blow well & CO. TOOH. TIH w/156 jts 2 3/8" 4.7# J-55 tbg, landed @ 5073'. ND BOP. NU WH. RD. Rig released.

Continued on back

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 10/15/96

OCT 18 1996

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMCCD

10-10-96 MIRU. ND WH. NU BOP. TIH, tag fill @ 5314'. Blow well & CO.
10-11-96 Blow well & CO. Mill on CIBP. Blow well & CO.
10-12-96 TOOH w/mill. TIH, drill CIBP. Tag fill @ 6520'. Blow well & CO.
10-13-96 Blow well & CO.
10-14-96 TIH w/229 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 7396'. ND BOP. NU WH.
RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota trimingle.