Form 3160-3 (November 1983)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 1004-0136

30-039-23976

(formerly 9-331C) reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 079265 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILLX DEEPEN [PLUG BACK b. TYPE OF WELL OIL WELL MULTIPLE SINGLE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Klein 9. WELL NO. El Paso Natural Gas Company
3. ADDRESS OF OPERATOR 29 PO Box 4289, Farmington, NM 87499.
4. LOCATION OF WELL (Report location clearly and in accordance with any pre call energy 10. FIELD AND POOL, OR WILDCAT Basin Dakota 840'N, 1510'E 11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA NOV 22 1985 At proposed prod. zone **岑Sec.30,T-26-N,R- 6-W** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE BUREAU OF LAND MANAGEMENT NMPM 12. COUNTY OR PARISH | 13. STATE 16 miles N of Counselors,

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

8/0' FARMINGTON RESOURCE AREA Rio Arriba 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 840' 2242.48 £ 320.00 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 200 ** 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 7320' Rotary DRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* This action is subject to technical an SUBJECT TO COMPLIANCE WITH ATTACHED 6493'GL procedural review purposet to 43 (2007) 3163.3 23. PROPOSED CASING AND CEMENTING PROGRAM and appeal pursuant to 43 CFR 3165.4. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 1/4" 5/8" 36.0# 2001 138 cu.ft.circulated 7/8" 1/2" 10.5#&11. 6# 7320' 1622 cu.ft.circulated 1st stage - 456 cu.ft. to cover Gallup 2nd stage - 592 cu.ft. to cover Mesa Verde 3rd stage - 574 cu.ft. to cover surface Selectively perforate and sand water fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The E/2 of Section 30 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured ths. Give blowout preventer program, if any. Drilling Clerk 11-21-85 SIGNED APPROVED (This space for Federal or State office use) AS AMENDED PERMIT NO. _ APPROVAL DATE APPROVED BY TITLE

NMOC:

*See Instructions On Reverse Side

' 'Is/ J. Stan McKee M. MILLENBACH

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	st be from the outer	boundaries o	of the Section	·		
Operator			Lease	(CF	070265	`	Well No.	
	TURAL GAS COM		KLEIN	(51		<u> </u>		
Unit Letter	Section	1	l ,	_	1	• •		
В	30	25N	<u> </u>	Į .	Rio A	rriba		
Actual Footage Loc		PANY KLEIN (SF 079265) 29 Township 25N 6W Rio Arriba North line and 1510 test from the East line Dakota Pool Basin Dedicated Acreage: 320 Acres ated to the subject well by colored pencil or hachure marks on the plat below. Is dedicated to the well, outline each and identify the ownership thereof (both as to working) different ownership is dedicated to the well, have the interests of all owners been consoliunitization, force-pooling, etc? answer is "yes," type of consolidation owners and tract descriptions which have actually been consolidated. (Use reverse side of lined to the well until all interests have been consolidated (by communitization, unitization, el) or until a non-standard unit, eliminating such interests, has been approved by the Commission of until a non-standard unit, eliminating such interests, has been approved by the Commission of the latest of the						
Stound Level Elev:				fee	t from the	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
1	Producing Fo			sin			320	
6493							Acres	
1. Outline th	ie acreage dedic	ated to the subje	ct well by color	red pencil	or hachure	marks on	the plat below.	
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
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Yes	□ No If	angwer is ""ves" t	vne of consolida	ition				
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If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
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FARMINGTON	RESOURCE-AREA	12			13	Dril1	ing Clerk	
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	Sca	le: 1"=1000'				3950	August -	
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Vicinity Map for EL PASO NATURAL GAS CO. #29 KLEIN 840'FNL 1510'FEL Sec. 30-T26N-R6W RIO ARRIBA COUNTY, NEW MEXICO

