

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1001-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

NM 28709

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

RECEIVED  
MAR - 5 1997

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.

Divide # 3

2. Name of Operator

M W Petroleum Corporation

OIL COM. DIV.  
DIST. 3

9. API Well No.

30-039-02350

24048

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area

Gavilan Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL, 2120' FWL, Sec. 35 T26N-R2W

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Status of well

(Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.)

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

MW Petroleum opened the Pictured Cliffs formation in this well in March 1994. The formation tested very little gas with a large quantity of water--not economical to produce. THE PC was then squeeze cemented off, returning the well to Gavilan Mancos production. Due to the economics of producing the Gavilan Mancos, the well was temporarily shut-in in February 1996, then returned to production on 1-30-97 and is still producing.

As with the Divide #1, Tapacitos Com #2, Tapacitos Com #4, this well is also being evaluated for a horizontal re-completion in the Gavilan Mancos and/or re-completion in Mesa Verde formation, waiting on results from an offset operator, Mallon Oil Co., on their recompletion testing. The recent increase in gas prices has this well economical to produce.

14. I Certify that the foregoing is true and correct

Signed

*Steve Kelley*

Title

Production Foreman

Date:

February 26, 1997

(This space for Federal or State office use)

Approved by

*Allen F. Pennington*

Title

Chief, Lands and Mineral Resources

Date

2-28-97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or

Fraudulent statements or representations as to any matter within its jurisdiction.